



**PROJECT REPORT**  
**CalPortland Company, Inc. > Rillito, AZ**



**Arizona Department of Environmental Quality**

**Regional Haze Four-Factor Analysis**

**CALPORTLAND-RILLITO PLANT**  
**11115 NORTH CASA GRANDE HIGHWAY**  
**RILLITO, ARIZONA 85654**

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**5. SUMMARY & CONCLUSION**

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**APPENDIX A: BAGHOUSE COST CALCULATIONS**

**APPENDIX B: FOUR-FACTOR ANALYSIS SPREADSHEET**

# 1. EXECUTIVE SUMMARY

The U.S. Environmental Protection Agency (EPA) Regional Haze Rule (RHR) is designed to improve visibility at national Class I areas to natural levels by 2064. The program is designed to achieve this goal by assessing visibility during various “planning” periods, demonstrate that visibility improvements are progressing along the Uniform Rate of Progress (URP), and require controls to demonstrate reasonable progress. The current planning period requires that states submit updated implementation plans no later than July 31, 2021. The analysis requires the development of a “Source Screening” approach to remove sources from further consideration. Sources that are not screened out are subject to additional review such as a four-factor analysis (4FA).

The Arizona Department of Environmental Quality (ADEQ) informed the CalPortland Rillito facility (the Facility) that they were selected for a 4FA. The ADEQ has also provided CalPortland with a list of the processes that are subject to the 4FA. This report details the methodology used to complete the 4FA for these processes and summarizes the associated results. Table 1-1 summarizes the results of the 4FA for the Facility.

**Table 1-1. CalPortland Rillito – Four Factory Analysis Conclusions**

| <b>Unit Process Description</b>    | <b>Pollutant</b> | <b>Proposed Control</b>    | <b>Post Control Emission Rate (tpy)</b> | <b>Proposed Emission Rate Averaging Period</b> |
|------------------------------------|------------------|----------------------------|---|--|
| Clinker to overhead crane building | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Unpaved Roads                      | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Paved Roads                        | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Material Drops                     | PM <sub>10</sub> | None technically feasible  | N/A                                     | N/A  |
| Wind Erosion                       | PM <sub>10</sub> | Artificial Wind-Break      | 6.31                                    | Annual   |
| D2-PC Baghouse                     | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| D3-1-DC2 Baghouse                  | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| H2-GB Baghouse                     | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| B2-DC1 Baghouse                    | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Blasting                           | NO <sub>x</sub>  | None technically feasible  | N/A                                     | N/A  |

Many of the sources identified by ADEQ were deemed not economically or technically feasible because the Facility is subject to 40 CFR 63, Subpart LLL, also known as Portland Cement MACT (PC MACT). PC MACT applies to each clinker cooler, finish mill, and conveying system transfer point, and entails specific emission limits and monitoring requirements for most of the sources identified by ADEQ. For example, material handling operations are limited to a 10 percent opacity limit, the Kiln 4 clinker cooler and finish mill baghouses are fitted with bag leak detection monitoring systems and have strict particulate matter (PM) emission limits that can be considered Best Available Control Technology (BACT), and piles of clinker that result from accidental spillage or clinker storage cleaning operations must be cleaned up within 3 days. Most of the effective PM<sub>10</sub> controls for the sources identified by ADEQ have already been implemented due to the requirements of PC MACT, and any further control is cost prohibitive.

## 2. INTRODUCTION

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CalPortland operates a portland cement manufacturing plant in Rillito, Arizona. This report documents the results of a four-factor control technology analysis for oxides of nitrogen (NO<sub>x</sub>) and particulate matter smaller than 10 microns in diameter (PM<sub>10</sub>) sources at the Facility. The Facility operates under the jurisdiction of the air quality program of the Arizona Department of Environmental Quality (ADEQ).

The U.S. Environmental Protection Agency (EPA) Regional Haze (RH) program is designed to improve visibility at national Class I areas (such as Superstition Wilderness) to natural levels by 2064. The program is designed to achieve this goal by assessing visibility during various “implementation” periods, demonstrate that visibility improvements are progressing along the Uniform Rate of Progress (URP), and require controls to demonstrate reasonable progress. As part of the first “implementation” period, states were required to submit implementation plans no later than December 17, 2007. The second “implementation” period requires that states submit updated implementation plans no later than July 31, 2021.

In order to decide which sources are subject to RH requirements, a “Source Screening” approach was taken by the Arizona Department of Environmental Quality (ADEQ) in order to eliminate sources from additional consideration. The ADEQ preliminary “Source Screening” approach was based on a ratio of 2014 to 2017 annual emissions of visibility affecting pollutants (determined to be NO<sub>x</sub>, SO<sub>2</sub>, and PM<sub>10</sub> for Arizona), known as “Q” in tons per year (tpy), and distance to Class I area, known as “d” in kilometers (km). Arizona has diverged from WRAP guidance regarding using a threshold of “Q/d > 10” to screen sources in and instead utilized a higher threshold of “Q/d > 20.” Based on the results of the initial “Q/d > 20” screening approach, the ADEQ identified the Facility as subject to the requirement to develop a “four-factor” analysis.

The following sources at CalPortland were included in the four-factor analysis evaluated PM<sub>10</sub> emissions:

- Clinker to overhead crane building transfer points
- Vehicle traffic on paved and unpaved roads
- Material drops
- Wind erosion for the Sonoran hematite pile
- D2 Finish Mill D2-PC Baghouse
- D3 Finish Mill D3-1-DC2 Baghouse
- Kiln 4 Clinker Cooler H2-GB Baghouse
- Quarry Crusher B2-DC1 Baghouse

The following source will be evaluated for NO<sub>x</sub> emissions:

- Blasting

This report contains the “baseline” emission rates defined by EPA guidance<sup>1</sup> as “*source conditions assumed to be the starting point for the analysis of additional measures based on the four statutory factors and possibly visibility benefits.*” that represent a realistic depiction of anticipated annual emissions. In addition, a four-factor analysis is provided for each of the aforementioned sources, which reviews the following four statutory factors:

### Factor 1. Costs of compliance

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<sup>1</sup> Per EPA “*Draft Guidance on Progress Tracking Metrics, Long-Term Strategies, Reasonable Progress Goals and Other Requirements for Regional Haze State Implementation Plans for the Second Implementation Period*”, July 2016.

- Factor 2. Time necessary for compliance
- Factor 3. Energy and non-air quality environmental impacts of compliance
- Factor 4. Remaining useful life of the kilns

Factors 1 and 3 of the four factors that are listed above were considered by conducting a step-wise review of emission reduction options in a top-down fashion, similar to the top-down approach that is included in the EPA RHR guidelines<sup>2</sup> for conducting a review of Best Available Retrofit Technology (BART) for a unit. These steps are as follows:

- Step 1. Identify all available retrofit control technologies
- Step 2. Eliminate technically infeasible control technologies
- Step 3. Evaluate the control effectiveness of remaining control technologies
- Step 4. Evaluate impacts and document the results

Factor 4 is also addressed in the step-wise review of the emission reduction options, primarily in the context of the costing of emission reduction options and whether any capitalization of expenses would be impacted by limited equipment life. Once the stepwise review of control options was completed, a review of the timing of the emission reductions is provided to satisfy Factor 2 of the four factors.

A review of the four factors for NO<sub>x</sub> and PM<sub>10</sub> can be found in Section 4 of this report. Section 3 of this report includes information on CalPortland's existing/baseline emission.

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<sup>2</sup> The BART provisions were published as amendments to the EPA's RHR in 40 CFR Part 51, Section 308 on July 5, 2005.

### 3. BASELINE EMISSION RATES

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Pursuant to 40 CFR 51.308(d)(3)(iv), states are responsible for identifying the sources that contribute to the most impaired days (MID) in the Class I areas. To accomplish this, the ADEQ reviewed 2014 emission inventory data for sources of PM<sub>10</sub>, NO<sub>x</sub>, and SO<sub>2</sub>, and developed a “source screening” approach using a “Q/d” analysis, to remove sources from further consideration. In this analysis “Q” is the aggregate tons per year of PM<sub>10</sub>, NO<sub>x</sub>, and SO<sub>2</sub>, and “d” is the distance (km) of a facility to a Class I area. Arizona utilized guidance from the Western Regional Air Partnership (WRAP) regarding using a threshold of “Q/d > 10” to screen out insignificant sources. Additionally, the ADEQ evaluated 2018 facility operations and emissions to determine which processes have installed an “effective control” within the last five years. Those processes which have an “effective control” were deferred from further evaluation during this planning period.<sup>3</sup> Based on the results of the initial “Q/d > 10” and “effective control” screening approach, ADEQ identified the Facility is not “screened out” and as subject to the requirements to develop a 4FA. For facilities that are subject to the requirement to develop a 4FA, ADEQ determined that the 4FA must be completed for processes at these facilities contributing to the top 80% of the “Q” emissions.

The Facility is in Pima County, Arizona. The nearest class I area is Saguaro Wilderness, located approximately 8 kilometers from the facility. Table 3-1 and 3-2 contain a list of the top 80% processes that are subject to the 4FA based on ADEQ communication.<sup>4</sup>

This section summarizes emission rates that were used as baseline rates in the four factor analyses presented in Section 4 of this report. These baseline emission rates were provided by ADEQ, except for the baghouses, which were modified to represent expected vendor guarantees as opposed to stack testing information which was provided in past emission inventories. Source tests show actual emission rates are significantly below the grain loading rates used in the analysis.

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<sup>3</sup> ADEQ 2021 Regional Haze State Implementation Plan Source Screening Methodology

<sup>4</sup> Per “Four Factor Processes” spreadsheet received September 2019.

**Table 3-1. PM<sub>10</sub> Emitting Activities Subject to Four-Factor Analysis**

| Source Type                        | Baseline Throughput |              | Baseline PM <sub>10</sub> Emissions <sup>1</sup> |
|------------------------------------|---------------------|--------------|--|
|                                    | Value               | Units        | (tpy)  |
| Clinker to overhead crane building | 4,380,245           | Tons         | 66.9   |
| Unpaved Roads                      | 109,883             | Miles Driven | 58.8   |
| Paved Roads                        | 24,195              | Miles Driven | 10.6   |
| Material Drops                     | 9,602,945           | Tons         | 20.3   |
| Wind Erosion – Iron Stockpile      | 1.04                | Acre         | 8.4  |
| Finish Mill-D2 Area                | 6,087               | Hours        | 36.5   |
| Finish Mill-D3 Area                | 6,491               | Hours        | 31.7   |
| Kiln 4 Clinker Cooler              | 8,600               | Hours        | 42.4   |
| Quarry Crusher System              | 1,621               | Hours        | 6.6  |

<sup>1</sup> Per 2028 projections received from ADEQ

**Table 3-2. NO<sub>x</sub> Emitting Activities Subject to Four-Factor Analysis**

| Source Type | Baseline Throughput |           | Baseline NO <sub>x</sub> Emissions <sup>1</sup> |
|-------------|---------------------|-----------|---|
|             | Value               | Units     | (tpy)   |
| Blasting    | 840                 | tons ANFO | 7.1   |

<sup>1</sup> Per 2028 projections received from ADEQ

## 4. FOUR-FACTOR ANALYSIS

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### 4.1. CLINKER TO OVERHEAD CRANE BUILDING - PM<sub>10</sub> CONTROLS

This section presents the stepwise review of control options for PM<sub>10</sub> for clinker to overhead crane building conveyor transfer point.

#### 4.1.1. Identification of Potential Control Technologies

The Clinker to Overhead Crane Building emission sources are clinker material handling sources that handle clinker within a building that is enclosed on three sides. One side of the building is open to allow for crane movement in and out of the building. As such, CalPortland reviewed the feasibility of installing the following PM<sub>10</sub> control technologies for reduction of PM<sub>10</sub> from these material handling sources:

- Fabric Filter Baghouse
- Full Enclosure

In order to identify all feasible control technologies, the RACT/BACT/LAER Clearinghouse (RBLC) database, Western Regional Air Partnership (WRAP) guidance<sup>5</sup>, as well as technical literature was reviewed. Using these sources, potentially applicable PM<sub>10</sub> control technologies for clinker material transfers were identified based on the principles of control technology and engineering experience for conveyors at cement plants.

Step 1 of the top-down control review is to identify available retrofit control options. Each control technology is described in detail below:

##### 4.1.1.1. Full Enclosure

Enclosure is one of the control techniques used for material handling sources.<sup>6</sup> The sources in the overhead crane building already achieve 75% control due to its location in a three-sided enclosure. As such, full enclosure of the building would represent the maximum achievable control for these sources.

##### 4.1.1.2. Fabric Filter Baghouse

Fabric filter baghouses work by filtering fugitive PM<sub>10</sub> emissions through a filter bag. The collected particles are periodically removed from the bag through a pulse jet or reverse flow mechanism.

#### 4.1.2. Elimination of Technically Infeasible Control Options

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each of the control options is reviewed below:

##### 4.1.2.1. Full Enclosure Feasibility

The overhead crane building is designed to allow the overhead crane to exit on either end of the building. In order to implement full enclosure of the building, modifications will have to be made to the overhead crane building

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<sup>5</sup> Per WRAP Fugitive Dust Handbook, 2006, [https://www.wrapair.org/forums/dejf/fdh/content/FDHandbook\\_Rev\\_06.pdf](https://www.wrapair.org/forums/dejf/fdh/content/FDHandbook_Rev_06.pdf)

<sup>6</sup> RBLC database

while still allowing for maintenance of the crane and loader/haul truck access at either end. These modifications will include the following:

- Extension of the building on the east end to accommodate crane maintenance (through roof ports/hatches). The top portion of the east face of the building (50 to 60% of the total building height) will be enclosed. The east face will include a roll-up door on the bottom to provide access to haul trucks, maintenance equipment, and other vehicles or equipment, as necessary.
- Enclosure of the building on the west end. The top portion (50 to 70% of the total building height) of the west end face will be enclosed. The west face will remain open on the bottom to facilitate loader traffic (moving clinker in and out of the building) and other equipment access as needed.
- Structural changes and/or reinforcements to the building to accommodate the additional weight of the extended building and walls, as well as changes to the wind loading of the structure.
- For the building to be fully enclosed, dust collection will be required to maintain visibility for the crane operators to ensure their health and safety. The building will not be able to structurally support new dust collection equipment either on top of or inside the structure. That said, the Facility may be able to repurpose the existing H5-5 baghouse (for Kilns 1, 2, and 3) to provide dust collection for the clinker storage building.
  - Note that to repurpose the H5-5 baghouse for fugitive dust collection, additional ducting will need to be installed at the east end of the building to connect to the existing ducting at the end of Kilns 1, 2, and 3/inlet to the H5-5 baghouse.

Full enclosure of the building is a technically feasible control measure; however, the cost associated with rebuilding the overhead crane building would be likely cost-prohibitive making it economically infeasible. The cost concerns associated with this control technology are discussed further in Section 4.1.4.

#### **4.1.2.2. Fabric Filter Baghouse Feasibility**

The building structure cannot safely support or house a baghouse, and the building is not currently fully enclosed. As noted in section 4.1.2.1 above, even after restructuring the building to allow for a full enclosure, it will not be structurally capable of accommodating a baghouse. Therefore, installing a new baghouse is not a technically feasible option for this analysis.

#### **4.1.3. Rank of Remaining Control Technologies Based on Control Effectiveness**

Step 3 of the top-down control review is to rank the technically feasible options according to effectiveness. Full enclosure of the overhead crane building is the only technically feasible control technology.

#### **4.1.4. Evaluation of Impacts for Remaining Control Technologies**

The fourth step of the top-down control review is the impact analysis. The impact analysis considers the:

- Cost of compliance;
- Time necessary to comply with the control;
- Energy impacts and non-air quality impacts; and
- The remaining useful life of the source.

Below, the cost of compliance for full enclosure of the overhead crane building was estimated.

#### 4.1.5. Cost of Compliance

The total annual cost to fully enclose the overhead crane building is \$127,565, which is based on a capital cost of \$1,076,037 for reconstructing the east and west end of the overhead crane building, representing an annualized cost of \$84,523 based on a 7.86% recovery factor. Additional operating costs include administration, taxes, and insurance. These costs contribute \$84,523 annually. Therefore, based on an annual cost of \$127,565 and an associated PM<sub>10</sub> reduction of 16.06 tpy, the cost of compliance for the implementation of a full enclosure is \$7,945/ton. Therefore, it is economically infeasible for CalPortland to restructure the overhead crane building to allow for a full enclosure.

#### 4.1.6. Timing of Compliance

The estimated time of compliance is 6 months which is based on time needed to design and reconstruct the overhead crane building.

#### 4.1.7. Energy Impacts and Non-Air Quality Environmental Impacts

CalPortland expects that the associated energy and non-air quality impacts will be minimal.

#### 4.1.8. Remaining Useful Life

CalPortland estimates that the source and controls will remain in service for a 20-year amortization period.

#### 4.1.9. Conclusion

The estimated cost to rebuild the overhead crane building is economically infeasible.

## 4.2. UNPAVED ROAD VEHICLE TRAFFIC - PM<sub>10</sub> CONTROLS

This section presents the stepwise review of control options for PM<sub>10</sub> for unpaved vehicle traffic at the Facility.

### 4.2.1. Identification of Potential Control Technologies

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from unpaved road traffic:

- Development of traffic management plans, speed limits, and speed bumps;
- Application of additional water;
- Application and maintenance of surface gravel;
- Paving the road surfaces; and
- Application of chemical dust suppressant.

In order to identify all feasible control technologies, the RBLC database, ADEQ's Draft List of Potential PM<sub>10</sub> Controls for Nonpoint Source Sectors<sup>7</sup>, WRAP guidance<sup>8</sup>, as well as technical literature was reviewed. Using these sources, potentially applicable PM<sub>10</sub> control technologies for unpaved road vehicle traffic at CalPortland were identified based on the principles of control technology and engineering experience for unpaved road vehicle traffic.

<sup>7</sup> ADEQ Draft List of PM<sub>10</sub> for non-point source sectors, paved road dust and unpaved road dust

<sup>8</sup> Per WRAP Fugitive Dust Handbook, 2006, [https://www.wrapair.org/forums/dejf/fdh/content/FDHandbook\\_Rev\\_06.pdf](https://www.wrapair.org/forums/dejf/fdh/content/FDHandbook_Rev_06.pdf)

Step 1 of the top-down control review is to identify available retrofit control options for unpaved road vehicle traffic for PM<sub>10</sub>. Each control technology is described in detail below.<sup>9</sup>

#### *4.2.1.1. Traffic Management Plans, speed limits and speed bumps*

Traffic management plans include the implementation of speed limits and the construction of speed bumps or limiting the amount traffic on road to reduce PM<sub>10</sub> emissions associated with vehicle travel on unpaved roads. Reducing the speed at which haul trucks travel from 50 km/h to 30 km/h would reduce air pollution.<sup>10</sup> An example of traffic management plan could be restricting road travel to only certain vehicle types.<sup>11</sup>

#### *4.2.1.2. Additional Water Application*

Applying additional water to unpaved roads would assist in the reduction of PM<sub>10</sub> emissions associated with vehicle traffic. Water acts as a dust suppressant by forming cohesive moisture films among the discrete grains of surface material. Moisture content depends on the frequency of water application, the amount of vehicle travel along the routes, the amount of water applied to the surface, and evaporation rates. Vehicle traffic intensifies the drying process by increasing air movement over the surface which increases the evaporation rate and reduces the moisture content.<sup>12</sup> It is also important to note that water is more cost effective than chemical suppressants in the case of temporary roads which are common at quarries.<sup>13</sup>

#### *4.2.1.3. Applying and Maintaining Surface Gravel*

Applying and maintaining surface gravel could assist in the reduction of PM<sub>10</sub> emissions associated with vehicle travel by reducing the silt content of the traffic routes. Covering the road surface with a material of lower silt content, such as gravel, would result in reduced PM<sub>10</sub> emissions. The control efficiency associated with graveling unpaved roads depends on the silt content. This control is only effective if the silt content is already high enough to result in a reduction in roadway silt content, i.e. higher control efficiency.<sup>14</sup>

#### *4.2.1.4. Paving the Road Surface*

Paving the roads would assist in the reduction of PM<sub>10</sub> emissions associated with vehicle travel. Pavement reduces PM<sub>10</sub> emissions by changing the physical characteristics of the existing road surface material and forming a hardened surface that binds particles together. Paving is highly effective; however, the high initial cost can be prohibitive in addition to the infeasibility of paving for industrial road subject to heavy vehicles and/or spillage of material in transport.<sup>15</sup>

#### *4.2.1.5. Applying Chemical Dust Suppressant*

Applying chemical dust suppressant would assist in the reduction of PM<sub>10</sub> emissions associated with vehicle travel. Chemical dust suppressants may last several months when applied to unpaved roads.<sup>16</sup> When compared to plain water under summertime conditions, the reapplication frequency of water ranges from minutes or hours

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<sup>9</sup> AP-42 reduction percentages cited in this report were taken from AP-42, Chapter 1, External Combustion Sources, unless otherwise noted.

<sup>10</sup> K. Ahn, H. Rakha Transportation Research Part D, page 412

<sup>11</sup> EPA Control of Open Fugitive Dust Sources, page 3-6,

[https://www3.epa.gov/ttn/chiefoff/old/ap42/ch13/s025/reference/ref\\_10c13s025\\_1995.pdf](https://www3.epa.gov/ttn/chiefoff/old/ap42/ch13/s025/reference/ref_10c13s025_1995.pdf)

<sup>12</sup> WRAP Fugitive Dust Handbook, 2006, page 1-3

<sup>13</sup> Ibid, page 6-9

<sup>14</sup> EPA Control of Open Fugitive Dust Sources, page 3-11

<sup>15</sup> WRAP Fugitive Dust Handbook, 2006 Pg 6-9

<sup>16</sup> Ibid, page 1-8

while the reapplication frequency of chemical dust suppressants ranges from several weeks to a few months.<sup>17</sup> Chemical dust suppressants reduce PM<sub>10</sub> emissions by changing the physical characteristics of the existing road surface material and forming a hardened surface that binds particles together.<sup>18</sup> Chemical dust suppressants provide a PM<sub>10</sub> control efficiency of about 80% when applied at regular intervals of 2 weeks to 1 month. If chemical dust suppressant is not applied regularly, the silt content of loose material on a controlled surface may be substantially higher than when the surface was uncontrolled and may lead to an increase in emissions.

#### **4.2.2. Elimination of Technically Infeasible Control Options**

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each control option is reviewed below.

##### **4.2.2.1. Traffic Management Feasibility**

A traffic management plan is already in effect at the Facility. The Facility is already using the most efficient traffic patterns and roadways possible. Additional restrictions would impede facility operation and bottleneck facility processes. Additional speed restrictions would also require more vehicles than are currently in use, representing an increase in not only PM<sub>10</sub> emissions, but also NO<sub>x</sub> and sulfur oxide (SO<sub>x</sub>) emissions. Therefore, the current control methodology is a technically feasible option, but no additional changes can be made.

##### **4.2.2.2. Additional Water Application Feasibility**

The current baseline emission rate for road watering has been demonstrated to be a 65% control efficiency. An 86% reduction in PM<sub>10</sub> emissions can be achieved with additional watering, representing an overall 95% PM<sub>10</sub> control efficiency. However, the amount of water that would be required to meet an overall 95% control efficiency is not available at the Facility, as the amount of water that can be obtained is limited by the local aquifer, the number of production wells, the wellhead pumps, and existing infrastructure for filling the existing water trucks. As such, additional water application is not a technically feasible control option.

##### **4.2.2.3. Application and Maintenance of Surface Gravel Feasibility**

As previously mentioned, application of gravel is only feasible if the silt content is high enough to result in a meaningful control efficiency. The current silt content at CalPortland (6.4%)<sup>19</sup> is equivalent to the silt content that would be achieved by applying gravel to the unpaved road. As such, the application of gravel is a technically feasible option with no associated PM<sub>10</sub> reduction.

##### **4.2.2.4. Paved Road Surface Feasibility**

The quarry roads cannot be paved as the weight and size of the haul trucks would destroy the pavement. In order to accommodate the frequency and weight of the trucks that would need to travel on paved roads, an 18-inch concrete foundation would need to be poured for a rebar supported asphalt roadway. Additionally, haul roads will change as the quarry pit is developed. Therefore, this not a technically feasible control option.

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<sup>17</sup> Ibid, page 6-10

<sup>18</sup> Ibid, page 6-12

<sup>19</sup> 6.4% is a conservative value obtained from the "Field Tests of Unpaved Road Dust Control" report that was conducted for CalPortland, dated March 13, 2006, with project No. 310559.1.002. Most of the silt content percentages in the report are far below 6.4%.

#### 4.2.2.5. Chemical Dust Suppressant Feasibility

The application of chemical dust suppressants would reduce PM<sub>10</sub> emissions on the unpaved roads. Currently, a high efficiency lignin-based dust suppressant is being applied and alternated with water. Magnesium chloride is another chemical dust suppressant used for unpaved PM<sub>10</sub> road emission reduction. However, magnesium chloride is corrosive and can damage equipment at the plant. In addition, it less effective at dust control than lignin-based dust suppressant. Therefore, chemical dust suppressant is already implemented and is a technically feasible option.

#### 4.2.3. Rank of Remaining Control Technologies Based on Control Effectiveness

Step 3 of the top-down control review is to rank the technically feasible options according to effectiveness. Table 4-1 provides a ranking of the control levels for the controls listed in the previous section.

**Table 4-1. Control Effectiveness of Technically Feasible Unpaved Road Travel PM<sub>10</sub> Control Technologies**

| Control Technology  | Estimated Control Level (%) |
|---|-----------------------------|
| Develop traffic management plans, speed limits, speed bumps | Base Case                   |
| Apply chemical dust suppressant                             | Base Case                   |
| Application and maintenance of surface gravel               | 0%                          |
| Additional water application                                | 86% <sup>1</sup>            |

<sup>1</sup> Additional control based on 95% overall PM<sub>10</sub> control

#### 4.2.4. Evaluation of Impacts for Remaining Control Technology

The fourth step of the top-down control review is the impact analysis. The impact analysis considers the:

- Cost of compliance;
- Time necessary to comply with the control;
- Energy impacts and non-air quality impacts; and
- The remaining useful life of the source.

Given that the development of traffic management plans, speed limits, speed bumps, the application of chemical dust suppressant, and application and maintenance of surface gravel all represent no associated reduction in PM<sub>10</sub> emissions, these control technologies are considered cost infeasible. Below, the cost of compliance for additional water application was estimated using published methods and vendor quotes

#### 4.2.5. Cost of Compliance

The total annual cost for additional water application to unpaved roads is \$1,062,186, which is based on a capital cost of \$3,160,000 for eight trucks, representing an annualized cost of \$248,219 based on a 7.86% recovery factor. Additional operating costs include administration, taxes, and insurance, and the fixed operating cost of obtaining the additional water required to achieve an overall 95% PM<sub>10</sub> control. These costs contribute \$126,400 and \$687,567 annually, respectively. Therefore, based on an annual cost of \$1,062,186 and an

associated PM<sub>10</sub> reduction of 50.37 tpy, the cost of compliance for the implementation of additional water application is \$21,086/ton. However, as mentioned previously, it would not be possible for CalPortland to obtain the amount of water that would be necessary to achieve this control efficiency.

#### **4.2.6. Timing of Compliance**

The estimated time of compliance is 3 years which is based on procurement of equipment and implementation of new operations.

#### **4.2.7. Energy Impacts and Non-Air Quality Environmental Impacts**

The reduction of PM<sub>10</sub> emissions would see an increase in other criteria pollutants and greenhouse gases from the additional tailpipe emissions.

#### **4.2.8. Remaining Useful Life**

CalPortland estimates that the source and controls will remain in service for a 20-year amortization period.

#### **4.2.9. Conclusion**

It is cost infeasible and technically infeasible for CalPortland to implement additional water application on the unpaved road surfaces at the Facility. The infrastructure does not exist to pump and fill the number of water trucks that would be necessary to apply the amount of water needed, and the amount of water truck traffic required would severely impede facility operations. Additionally, the estimated cost is economically infeasible.

### **4.3. PAVED ROAD VEHICLE TRAFFIC - PM<sub>10</sub> CONTROLS**

This section presents the stepwise review of control options for PM<sub>10</sub> for paved road vehicle travel at CalPortland.

#### **4.3.1. Identification of Potential Control Technologies**

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from paved road traffic:

- Cover haul trucks;
- Pave, vegetate, or chemically stabilize access points where unpaved traffic surfaces adjoin paved roads;
- Route traffic around and rapidly clean up non-preventable dust on paved roads;
- Require improved material specification for and reduction of usage of skid control sand or salt;
- Require curbing and pave or stabilize shoulders of paved roads;
- Provide for storm water drainage to prevent erosion of dirt or sand onto paved roads
- Stabilize medians of paved roads;
- Ensure stabilization of unpaved roads during weed abatement and vegetation management activities; and
- Employ PM<sub>10</sub> certified street sweepers

In order to identify all feasible control technologies, the RACT/BACT/LAER Clearinghouse (RBLC) database, WRAP guidance<sup>20</sup>, as well as technical literature was reviewed. Using these sources, potentially applicable PM<sub>10</sub> control technologies for paved road vehicle traffic.

Step 1 of the top-down control review is to identify available retrofit control options. Each control technology is described in detail below:

#### **4.3.1.1. Cover Haul Trucks**

Covering haul trucks would assist in the reduction of PM<sub>10</sub> emissions associated with haul truck travel. Haul truck coverage is a preventive control implemented to prevent material from being deposited onto surface.<sup>21</sup> It is one of the control methods recommended by ADEQ PM<sub>10</sub> controls to prevent unpaved road spills.<sup>22</sup>

#### **4.3.1.2. Pave, Vegetate, or chemically stabilize access points**

Paving or vegetating the paved road reduces PM<sub>10</sub> emissions. Alternatively, oil or chemical suppressants can be applied and maintained. This control method limits visible dust opacity emissions to 20%.<sup>23</sup> For the application of this PM<sub>10</sub> control method, a threshold of an average daily vehicle trips of 500 or more must be met.

#### **4.3.1.3. Route Traffic Around and Rapidly Clean up Non-Preventable Dust.**

Routing traffic and rapidly cleaning up non-preventable dust is an efficient PM<sub>10</sub> control technology. If the wind or water born deposition is cleaned up within 24 hours, a 100% control efficiency can be applied.<sup>24</sup> This assumes that before traffic resumes the entire spill is cleaned up.

#### **4.3.1.4. Require Curbing and Pave or Stabilize Shoulders**

An average shoulder width of either 4ft or 8ft can be required to reduce PM<sub>10</sub> emissions. Alternatively, curbing adjacent to and contiguous with a paved lane or shoulder can be applied.<sup>25</sup> The third control option is construction of intersections, auxiliary entry and exit lanes adjacent and contiguous with a paved roadway. These controls will limit visible dust emissions to 20% dust opacity and maintain stabilize surface.

#### **4.3.1.5. Provide for Storm Water Drainage to Prevent Erosion of Dirt or Sand Roads**

Storm water control is recommended for erosion from stormwater washing onto streets. This control method would assist in PM<sub>10</sub> reduction associated with paved road travel.

#### **4.3.1.6. Employ PM<sub>10</sub> Certified Street Sweepers.**

Implementing street sweeping programs with PM<sub>10</sub> efficient vacuum units (14-day frequency) can reduce paved road PM<sub>10</sub> emissions by up to 26%.<sup>26</sup> PM<sub>10</sub> vacuum sweeping is a mitigative control that removes surface deposition by entraining particles in a moving air stream.<sup>27</sup> The removed particles are collected in a hopper and

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<sup>20</sup> Per “Supplementary Information for Four Factor Analyses by WRAP States”, May 2009.

<sup>21</sup> WRAP Fugitive Dust Handbook Section 5, Table 5.5, [https://www.wrapair.org/forums/dejf/fdh/content/Ch5-Paved\\_Roads\\_Rev06.pdf](https://www.wrapair.org/forums/dejf/fdh/content/Ch5-Paved_Roads_Rev06.pdf)

<sup>22</sup> ADEQ Draft List of PM<sub>10</sub> for non-point source sectors, paved road dust and unpaved road dust

<sup>23</sup> WRAP Fugitive Dust Handbook Section 5, Table 5.6, [https://www.wrapair.org/forums/dejf/fdh/content/Ch5-Paved\\_Roads\\_Rev06.pdf](https://www.wrapair.org/forums/dejf/fdh/content/Ch5-Paved_Roads_Rev06.pdf)

<sup>24</sup> Ibid, Table 5.5

<sup>25</sup> WRAP Fugitive Dust Handbook Section 5, Table 5.6, [https://www.wrapair.org/forums/dejf/fdh/content/Ch5-Paved\\_Roads\\_Rev06.pdf](https://www.wrapair.org/forums/dejf/fdh/content/Ch5-Paved_Roads_Rev06.pdf)

<sup>26</sup> Ibid

<sup>27</sup> EPA Control of Open Fugitive Dust Sources, page 2-22

a filter system in an open loop exhausts the air. Alternatively, a regenerative sweep can be employed where the air is continuously recycled. For efficient PM<sub>10</sub> removal, the sweepers are equipped with gutter and other brooms.

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### **4.3.2. Elimination of Technically Infeasible Control Options**

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each control option is reviewed below.

#### ***4.3.2.1. Cover Haul Trucks Feasibility***

Covers are not available to accommodate the size of the haul trucks at CalPortland. In addition, requiring operators to cover haul trucks would pose a safety hazard as they would have to exit the vehicles in order to roll the cover down. There aren't any known implementations of covering haul trucks.

#### ***4.3.2.2. Pave, Vegetate, Or Chemically Stabilize Access Points Feasibility***

CalPortland has already implemented this control methodology; therefore, is a technically feasible option.

#### ***4.3.2.3. Route Traffic and Rapidly Clean Up Non-Preventable Dust Feasibility***

CalPortland is required by PC MACT to clean-up any clinker spills within three days<sup>29</sup>, but CalPortland conducts clean-up of spills daily, as necessary. Increased clean-up frequencies do not represent a feasible control technology as the implementation of new routes for rerouting traffic would prevent efficient vehicle traffic along the roadways. The paved roadways are in space confined areas as well, which would severely restrict operations if traffic would need to be stopped at an increased frequency in order to clean up dust spills.

#### ***4.3.2.4. Require Curbing and Pave or Stabilize Shoulders Feasibility***

The weight and intensity of haul truck traffic would quickly destroy any stabilizing shoulders on paved roads. As a such, frequent replacement of the pavement or stabilization of the shoulders would be required since it would be quickly be degraded by the weight and movement of the trucks. Due to these considerations, this is not a technically feasible control option.

#### ***4.3.2.5. Provide for Storm Drainage to Prevent Erosion of Dirt or Sand Feasibility***

This control technology is already being implemented at the Facility and is a technically feasible control technology.

#### ***4.3.2.6. Employ PM<sub>10</sub> Certified Street Sweepers Feasibility***

Application of PM<sub>10</sub> certified street sweepers is a technically feasible option and can be implemented to reduce PM<sub>10</sub> emissions. However, PM<sub>10</sub> certified street sweepers can have internal cementation issues with the addition of water to the dry materials normally present at cement plants.

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<sup>28</sup> Ibid

<sup>29</sup> Pursuant to Permit No. 61522, Condition IV.B.5

### 4.3.3. Rank of Remaining Control Technologies Based on Control Effectiveness

Step 3 of the top-down control review is to rank the technically feasible options according to effectiveness. Table 4-2 provides a ranking of the control levels for the controls listed in the previous section.

**Table 4-2. Control Effectiveness of Technically Feasible Unpaved Road Travel PM<sub>10</sub> Control Technologies**

| Control Technology  | Estimated Control Level (%) |
|---|-----------------------------|
| Provide for storm water drainage to prevent erosion of dirt or sand                                     | Base Case                   |
| Pave, vegetate, or chemically stabilize access points where unpaved traffic surfaces adjoin paved roads | Base Case                   |
| Employ PM <sub>10</sub> certified street sweepers   | 26% <sup>1</sup>            |

<sup>1</sup> Per WRAP Fugitive Dust Handbook Section 5, Table 5.5

### 4.3.4. Evaluation of Impacts for Remaining Control Technologies

The fourth step of the top-down control review is the impact analysis. The impact analysis considers the:

- Cost of compliance;
- Time necessary to comply with the control;
- Energy impacts and non-air quality impacts; and
- The remaining useful life of the source.

Given that providing for storm water drainage to prevent erosion of dirt or sand, and paving, vegetating, or chemically stabilizing access points where unpaved traffic surfaces adjoin paved roads are all currently being implemented, these control technologies are considered cost infeasible.

### 4.3.5. Cost of Compliance

The capital cost associated with obtaining PM<sub>10</sub> certified street sweepers is \$250,000, which represents a \$19,638 annualized cost at a 7.86% recovery cost factor. Additional operating costs include administration, taxes, and insurance, and the fixed operating cost of operating the street sweeper. These costs contribute \$10,000 and \$12,500 annually, respectively. Therefore, based on an annual cost of \$42,138 and an associated PM<sub>10</sub> reduction of 2.75 tpy, the cost of compliance for the implementation of certified PM<sub>10</sub> street sweepers is \$15,333/ton.

### 4.3.6. Timing of Compliance

The estimated time of compliance is 3 years which is based on procurement of equipment and implementation of new operations.

### 4.3.7. Energy Impacts and Non-Air Environmental Quality Impacts

The reduction of PM<sub>10</sub> emissions would see an increase in other criteria pollutants and greenhouse gases from the additional tailpipe emissions.

### 4.3.8. Remaining Useful Life

CalPortland estimates that the source and controls will remain in service for a 20-year amortization period.

### 4.3.9. Conclusion

It is cost infeasible to implement a certified PM<sub>10</sub> street sweeper at the Facility. While the annual costs are relatively low compared to other control technologies, the amount of PM<sub>10</sub> that is controlled by the street sweeper is also low, and the reduction in a minimal amount of PM<sub>10</sub> emissions is economically infeasible.

## 4.4. MATERIAL HANDLING - PM<sub>10</sub> CONTROLS

### 4.4.1. Identification of Potential Control Technologies

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from material handling sources:

- > Water Sprays
- > Baghouse
- > Full or Partial Enclosure

In order to identify all feasible control technologies, the RACT/BACT/LAER Clearinghouse (RBLC) database, WRAP guidance<sup>30</sup>, as well as technical literature was reviewed. Using these sources, potentially applicable PM<sub>10</sub> control technologies for material drops were identified based on the principles of control technology and engineering experience for material handling.

Each control technology is described in detail below.

#### 4.4.1.1. Water Sprays

Water Sprays are commonly used to increase the moisture content of the material. If continuously applied the moisture content will increase leading to a reduction of ambient PM<sub>10</sub> concentrations.

#### 4.4.1.2. Baghouse

Fabric filter baghouses work by filtering fugitive PM<sub>10</sub> emissions through a filter bag. The collected particles are periodically removed from the bag through a pulse jet or reverse flow mechanism.

#### 4.4.1.3. Full or Partial Enclosure

Full or partial enclosure is commonly applied as a control measure for material drops. This control method can be as efficient as 90% at reducing PM<sub>10</sub> emissions.<sup>31</sup>

### 4.4.2. Elimination of Technically Infeasible Control Options

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

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<sup>30</sup> Per "Supplementary Information for Four Factor Analyses by WRAP States", May 2009.

<sup>31</sup>

The technical feasibility of each of the control options identified in the previous section is reviewed below.

#### **4.4.2.1. Water Sprays Feasibility**

The location and operations of the material drops impedes the ability to apply additional controls. Water sprays are not a technically feasible control for this analysis. The materials without control cannot become damp because the material will clump and cause issues with operations. Additional moisture affects the quality of the product, it causes plugging in the pre-heater tower, and causes other process related difficulties that in the long run will add more NO<sub>x</sub> and SO<sub>x</sub> due to the moisture that would have to be driven off and additional process upsets that cause excess emissions with a breakdown.

Additionally, for a source like Clinker Conveyor Bypass (Truck) – Clinker Conveyor Bypass Bin to Truck Transfer, water cannot be applied to clinker.

Lastly, most quarry material transfers would require additional water trucks to water loading material into the haul truck at the rock face. These trucks would generate more dust, NO<sub>x</sub>, and CO emissions for each truck.

#### **4.4.2.2. Full Enclosure Feasibility**

The location of the material drops impedes the ability to apply additional controls. This is not technically feasible control for this analysis. For example, the Alumina at Plant (Loader) – Loader to D4 Hopper transfer point cannot be enclosed, as enclosing this process for a baghouse is not physically feasible as there would be no way to get the material into the hopper. Additionally, spraying this material causes clogs/clumps in the hopper, on the conveyors, and in the storage bin.

#### **4.4.2.3. Baghouse Feasibility**

The location and operations of the material drops impedes the ability to apply additional controls. This is not technically feasible control for this analysis.

### **4.4.3. Rank of Remaining Control Technologies Based on Control Effectiveness**

There are no technologically feasible controls.

### **4.4.4. Evaluation of Impacts for Remaining Control Technologies**

The cost of compliance for control technology was not estimated as no technically feasible controls were identified.

## **4.5. WIND EROSION - IRON STOCKPILE - PM<sub>10</sub> CONTROLS**

This section presents the stepwise review of control options for PM<sub>10</sub> for wind erosion from the iron stockpile at the Facility.

### **4.5.1. Identification of Potential Control Technologies**

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from iron stockpile wind erosion:

- Applying water;

- Applying chemical dust suppressant;
- Erecting artificial windbreak;
- Planting trees or shrubs as windbreak;
- Compacting piles; and
- Covering piles with tarps.

In order to identify all feasible control technologies, the RBLC database, WRAP guidance<sup>32</sup>, as well as technical literature was reviewed. Using these sources, potentially applicable PM<sub>10</sub> control technologies for windblown dust from stockpiles were identified based on the principles of control technology and engineering experience.

Each control technology is described in detail below.<sup>33</sup>

#### **4.5.1.1. Additional Water Application**

Applying additional water to the stockpile would assist in the reduction of PM<sub>10</sub> emissions associated with wind erosion. Applying water to the surface of the stockpile stabilizes the erodible surface by increasing the moisture content of the material being stored. <sup>34</sup> Watering the pile can reduce the PM<sub>10</sub> emissions by 90%. <sup>35</sup>

#### **4.5.1.2. Applying Chemical Dust Suppressant**

Applying chemical dust suppressant would assist in the reduction of PM<sub>10</sub> emissions associated with wind erosion. The chemical dust suppressant stabilizes the surface of the material, reducing the amount of wind-blown dust that is generated.

#### **4.5.1.3. Erecting Artificial Windbreak**

Erecting an artificial windbreak would assist in the reduction of PM<sub>10</sub> emissions associated with windblown dust from the stockpile. A three-sided enclosure with 50% porosity shields the pile from the ambient wind and reduces PM<sub>10</sub> emissions by 75%. <sup>36,37</sup>

#### **4.5.1.4. Planting Trees or Shrubs as Windbreak**

Planting trees or shrubs as windbreak would assist in the reduction of PM<sub>10</sub> emissions associated with windblown dust from the stockpile much in the same way an artificial wind-break would.

#### **4.5.1.5. Compacting Piles**

Compacting the pile could assist in the reduction of PM<sub>10</sub> emissions associated with windblown dust from the stockpile.

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<sup>32</sup> Per “Supplementary Information for Four Factor Analyses by WRAP States”, May 2009.

<sup>33</sup> AP-42 reduction percentages cited in this report were taken from AP-42, Chapter 1, External Combustion Sources, unless otherwise noted.

<sup>34</sup> WRAP Fugitive Dust Handbook, 2006 Pg 9-8

<sup>35</sup> Fitz, D., K. Bumiller, 2000. Evaluation of Watering to Control Dust in High Winds, J.AWMA, April.

<sup>36</sup> WRAP Fugitive Dust Handbook, 2006 Pg 9-8

<sup>37</sup> Sierra Research, 2003. Final BACM Technological and Economic Feasibility Analysis, report prepared for the San Joaquin Valley Unified Air Pollution Control District, March 21.

#### *4.5.1.6. Covering Piles with Tarps*

Covering the stockpile would assist in the reduction of PM<sub>10</sub> emissions associated with windblown dust. Utilizing tarps to cover piles provides shelter from the ambient wind and can provide a control efficiency of 90% for PM<sub>10</sub> emissions.<sup>35</sup>

### **4.5.2. Elimination of Technically Infeasible Control Options**

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each of the control options identified in the previous section is reviewed below.

#### *4.5.2.1. Water Application Feasibility*

Sonoran hematite is a very fine material, and water application would cause clumping of the material. Clumping causes operational issues, such as clogging and plugging of process equipment. Therefore, water application is not a technically feasible control method.

#### *4.5.2.2. Chemical Dust Suppressant Feasibility*

All the issues that exist with water spraying also exist for chemical dust suppressants. Therefore, this not a technically feasible option.

#### *4.5.2.3. Erection of Artificial Windbreak Feasibility*

The iron stockpile was moved to a horseshoe pit with windbreak on three sides and this control is currently being implemented. Therefore, this is a technically feasible control option representing 75% control.

#### *4.5.2.4. Planting Trees or Shrubs as Windbreak Feasibility*

The artificial windbreak represents a 75% control at no cost, making it the most cost-effective control technology. Planting trees or shrubs as a windbreak would represent a 25% control efficiency<sup>38</sup> at a greater cost. Therefore, planting trees or shrubs is not evaluated further as a technically feasible control option as a windbreak since a more effective windbreak control technology has already been implemented.

#### *4.5.2.5. Pile Compaction Feasibility*

The iron stockpile is actively used with material being added to and removed from the area. This makes pile compaction operationally infeasible to implement thereby rendering it a technically infeasible control option.

#### *4.5.2.6. Pile Coverage Feasibility*

As noted above in section 4.5.2.5, the iron stockpile is actively used with material being added and removed frequently. Coverage of the pile with a tarp or other means will impede with operational activities at CalPortland; therefore, this is not a feasible control technology.

### **4.5.3. Rank of Remaining Control Technologies Based on Control Effectiveness**

The currently implemented and operating PM<sub>10</sub> controls are the most cost-effective option for PM<sub>10</sub> emission reduction and control at this facility.

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<sup>38</sup> 25% control efficiency according to WRAP Fugitive Dust Handbook.

#### 4.5.4. Evaluation of Impacts for Remaining Control Technologies

The artificial windbreak is the only feasible control technology. The cost of compliance for control technology was not estimated as the use of an artificial windbreak has already been implemented and represents a reduction of 6.31 tpy of PM<sub>10</sub> at no additional operating cost. In the upcoming Title V renewal application (due in September 2020) CalPortland will update the permit to include the artificial windbreak as an enforceable requirement for the iron stockpile.

### 4.6. FINISH MILL BAGHOUSES - PM<sub>10</sub> CONTROLS

This section presents the stepwise review of control options for the reduction of PM<sub>10</sub> emissions from the D2-PC and D3-1-DC2 finish mill baghouses.

#### 4.6.1. Identification of Potential Control Technologies

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from the finish mill baghouses:

- Baghouses with Lower Grain Loading Rates

In order to identify all feasible control technologies, the RACT/BACT/LAER Clearinghouse (RBLC) database, WRAP guidance<sup>39</sup>, as well as technical literature was reviewed. Using these sources, potentially achievable PM<sub>10</sub> grain loading rates were identified based on the principles of control technology and engineering experience for finish mills.

Step 1 of the top-down control review is to identify available retrofit control options. Each control technology is described in detail below:

##### 4.6.1.1. Baghouse

Fabric filter baghouses work by filtering fugitive PM<sub>10</sub> emissions through a filter bag. The collected particles are periodically removed from the bag through a pulse jet or reverse flow mechanism.

#### 4.6.2. Elimination of Technically Infeasible Control Options

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each of the control options identified in the previous section is reviewed below.

##### 4.6.2.1. Lowering Grain Loading Rate Feasibility

CalPortland already utilizes the D2-PC and D3-1-DC2 baghouses for the finish mills. The tested grain loading rates are low, therefore CalPortland is assuming the baghouses currently operate under a vendor guaranteed grain loading rate of 0.01 gr/dscf. Based on review of other similar sources at other portland cement facilities, a grain loading rate of 0.005 gr/dscf is achievable. Therefore, this control technology is feasible.

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<sup>39</sup> Per “Supplementary Information for Four Factor Analyses by WRAP States”, May 2009.

### 4.6.3. Rank of Remaining Control Technologies Based on Control Effectiveness

There is only one feasible control technology that was reviewed for the finish mill baghouses.

### 4.6.4. Evaluation of Impacts for Remaining Control Technologies

The fourth step of the top-down control review is the impact analysis. The impact analysis considers the:

- Cost of compliance;
- Time necessary to comply with the control;
- Energy impacts and non-air quality impacts; and
- The remaining useful life of the source.

### 4.6.5. Cost of Compliance

The cost of implementing lower grain loading baghouses at each of the finish mills are reviewed separately.

#### 4.6.5.1. D2-PC Baghouse Cost

The total annual cost of operating a new baghouse with a lower grain loading rate for D2-PC is estimated at \$535,231 based on Section 6, Chapter 1 of EPA's Control Cost Manual<sup>40</sup>. The calculations associated with determining the annual cost are attached in Appendix A. These calculations do not include additional costs associated with the dismantling and removal of the existing baghouse, which would be difficult and costly due to its location.

Given an assumed existing grain loading rate of 0.01 gr/dscf reduced to an achievable grain loading rate of 0.005 gr/dscf, this baghouse would achieve an 18.26 tpy reduction of PM<sub>10</sub> emissions. Therefore, the cost of compliance for the implementation of a lower grain loading rate is \$29,310 per ton of PM<sub>10</sub> reduced.

#### 4.6.5.2. D3-1-DC2 Baghouse Cost

The total annual cost of operating a new baghouse with a lower grain loading rate for D3-1-DC2 is estimated at \$487,584 based on Section 6, Chapter 1 of EPA's Control Cost Manual<sup>41</sup>. The calculations associated with determining the annual cost are attached in Appendix A. These calculations do not include additional costs associated with the dismantling and removal of the existing baghouse, which would be difficult and costly due to its location.

Given an assumed existing grain loading rate of 0.01 gr/dscf reduced to an achievable grain loading rate of 0.005 gr/dscf, this baghouse would achieve a 15.85 tpy reduction of PM<sub>10</sub> emissions. Therefore, the cost of compliance for the implementation of a lower grain loading rate is \$30,763 per ton of PM<sub>10</sub> reduced.

### 4.6.6. Timing of Compliance

The estimated time of compliance is 3 years which is based on procurement of equipment and implementation of new operations.

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<sup>40</sup> <https://www3.epa.gov/ttn/ecas/docs/cs6ch1.pdf>

<sup>41</sup> <https://www3.epa.gov/ttn/ecas/docs/cs6ch1.pdf>

#### 4.6.7. Energy Impacts and Non-Air Quality Impacts

No associated energy and non-air quality impacts are assessed because the control technology is simply an improved version of controls that already exist at the sources.

#### 4.6.8. Remaining Useful Life

CalPortland estimates that the source and controls will remain in service for a 20-year amortization period.

#### 4.6.9. Conclusion

It is cost infeasible to implement lower grain loading rate baghouses at the finish mills. The annual costs are high due to the requirement to install new baghouses and the reduction in PM<sub>10</sub> emissions is low as the baghouses currently operate at low grain loading rates.

### 4.7. CLINKER COOLER - PM<sub>10</sub> CONTROLS

This section presents the stepwise review of control options for the reduction of PM<sub>10</sub> emissions from the H2-GB Kiln 4 Clinker Cooler baghouse.

#### 4.7.1. Identification of Potential Control Technologies

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from the Kiln 4 clinker cooler baghouse:

- Baghouses with Lower Grain Loading Rates

In order to identify all feasible control technologies, the RACT/BACT/LAER Clearinghouse (RBLC) database, WRAP guidance<sup>42</sup>, as well as technical literature was reviewed. Using these sources, potentially achievable PM<sub>10</sub> grain loading rates were identified based on the principles of control technology and engineering experience for clinker coolers.

Step 1 of the top-down control review is to identify available retrofit control options. Each control technology is described in detail below:

##### 4.7.1.1. Baghouse

Fabric filter baghouses work by filtering fugitive PM<sub>10</sub> emissions through a filter bag. The collected particles are periodically removed from the bag through a pulse jet or reverse flow mechanism.

#### 4.7.2. Elimination of Technically Infeasible Control Options

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each of the control options identified in the previous section is reviewed below.

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<sup>42</sup> Per “Supplementary Information for Four Factor Analyses by WRAP States”, May 2009.

#### 4.7.2.1. Lowering Grain Loading Rate Feasibility

CalPortland already utilizes the H2-GB baghouse for the clinker cooler. The tested grain loading rates are low, therefore CalPortland is assuming the baghouse currently operates under a vendor guaranteed grain loading rate of 0.01 gr/dscf. Based on review of other similar sources at other portland cement facilities, a grain loading rate of 0.005 gr/dscf is achievable. Therefore, this control technology is feasible.

#### 4.7.3. Rank of Remaining Control Technologies Based on Control Effectiveness

There is only one feasible control technology that was reviewed for the Kiln 4 clinker cooler baghouse.

#### 4.7.4. Evaluation of Impacts for Remaining Control Technologies

The fourth step of the top-down control review is the impact analysis. The impact analysis considers the:

- Cost of compliance;
- Time necessary to comply with the control;
- Energy impacts and non-air quality impacts; and
- The remaining useful life of the source.

#### 4.7.5. Cost of Compliance

The total annual cost of operating a new baghouse with a lower grain loading rate for H2-GB is estimated at \$638,954 based on Section 6, Chapter 1 of EPA's Control Cost Manual<sup>43</sup>. The calculations associated with determining the annual cost are attached in Appendix A. These calculations do not include additional costs associated with the dismantling and removal of the existing baghouse, which would be difficult and costly due to its location.

Given an assumed existing grain loading rate of 0.01 gr/dscf reduced to an achievable grain loading rate of 0.005 gr/dscf, this baghouse would achieve a 21.19 tpy reduction of PM<sub>10</sub> emissions. Therefore, the cost of compliance for the implementation of a lower grain loading rate is \$30,149 per ton of PM<sub>10</sub> reduced.

#### 4.7.6. Timing of Compliance

The estimated time of compliance is 3 years which is based on procurement of equipment and implementation of new operations.

#### 4.7.7. Energy Impacts and Non-Air Quality Impacts

No associated energy and non-air quality impacts are assessed because the control technology is simply an improved version of controls that already exist at the source.

#### 4.7.8. Remaining Useful Life

CalPortland estimates that the source and controls will remain in service for a 20-year amortization period.

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<sup>43</sup> <https://www3.epa.gov/ttn/ecas/docs/cs6ch1.pdf>

### 4.7.9. Conclusion

It is cost infeasible to implement a lower grain loading rate baghouse at the Kiln 4 clinker cooler. The annual costs are high due to the requirement to install a new baghouse and the reduction in PM<sub>10</sub> emissions is low as the baghouse currently operates at a low grain loading rate.

## 4.8. QUARRY CRUSHER - PM<sub>10</sub> CONTROLS

This section presents the stepwise review of control options for the reduction of PM<sub>10</sub> emissions from the B2-DC1 Quarry Crusher baghouse.

### 4.8.1. Identification of Potential Control Technologies

CalPortland reviewed the feasibility of installing the following control technologies for reduction of PM<sub>10</sub> from the B2-DC1 baghouse:

- Baghouses with Lower Grain Loading Rates

In order to identify all feasible control technologies, the RACT/BACT/LAER Clearinghouse (RBLC) database, WRAP guidance<sup>44</sup>, as well as technical literature was reviewed. Using these sources, potentially achievable PM<sub>10</sub> grain loading rates were identified based on the principles of control technology and engineering experience for quarry crusher baghouses.

Step 1 of the top-down control review is to identify available retrofit control options. Each control technology is described in detail below:

#### 4.8.1.1. Baghouse

Fabric filter baghouses work by filtering fugitive PM<sub>10</sub> emissions through a filter bag. The collected particles are periodically removed from the bag through a pulse jet or reverse flow mechanism.

### 4.8.2. Elimination of Technically Infeasible Control Options

Step 2 of the top-down control review is to eliminate technically infeasible PM<sub>10</sub> control options that were identified in the first step.

The technical feasibility of each of the control options identified in the previous section is reviewed below.

#### 4.8.2.1. Lowering Grain Loading Rate Feasibility

CalPortland already utilizes the B2-DC1 baghouse for the quarry crusher. The tested grain loading rates are low, therefore CalPortland is assuming the baghouse currently operates under a vendor guaranteed grain loading rate of 0.05 gr/dscf. Based on review of other similar sources at other portland cement facilities, a grain loading rate of 0.005 gr/dscf is achievable. Therefore, this control technology is feasible.

### 4.8.3. Rank of Remaining Control Technologies Based on Control Effectiveness

There is only one feasible control technology that was reviewed for the quarry crusher baghouse.

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<sup>44</sup> Per “Supplementary Information for Four Factor Analyses by WRAP States”, May 2009.

#### 4.8.4. Evaluation of Impacts for Remaining Control Technologies

The fourth step of the top-down control review is the impact analysis. The impact analysis considers the:

- Cost of compliance;
- Time necessary to comply with the control;
- Energy impacts and non-air quality impacts; and
- The remaining useful life of the source.

#### 4.8.5. Cost of Compliance

The total annual cost of operating a new baghouse with a lower grain loading rate for B2-DC1 is estimated at \$171,346 based on Section 6, Chapter 1 of EPA's Control Cost Manual<sup>45</sup>. The calculations associated with determining the annual cost are attached in Appendix A. These calculations do not include additional costs associated with the dismantling and removal of the existing baghouse, which would be difficult and costly due to its location.

Given an assumed existing grain loading rate of 0.05 gr/dscf reduced to an achievable grain loading rate of 0.005 gr/dscf, this baghouse would achieve a 5.92 tpy reduction of PM<sub>10</sub> emissions. Therefore, the cost of compliance for the implementation of a lower grain loading rate is \$28,966 per ton of PM<sub>10</sub> reduced.

#### 4.8.6. Timing of Compliance

The estimated time of compliance is 3 years which is based on procurement of equipment and implementation of new operations.

#### 4.8.7. Energy Impacts and Non-Air Quality Impacts

No associated energy and non-air quality impacts are assessed because the control technology is simply an improved version of controls that already exist at the source.

#### 4.8.8. Remaining Useful Life

CalPortland estimates that the source and controls will remain in service for a 20-year amortization period.

#### 4.8.9. Conclusion

It is cost infeasible to implement a lower grain loading rate baghouse at the quarry crusher. The annual costs are high due to the requirement to install a new baghouse and the reduction in PM<sub>10</sub> emissions is low as the baghouse currently operates at a low grain loading rate.

### 4.9. BLASTING - NO<sub>x</sub> CONTROLS

CalPortland hires contractors to do the mixing and preparation of the blasting medium. The blasting medium is pre-mixed, and the formula cannot be altered by CalPortland. Additionally, there are safety concerns with regards

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<sup>45</sup> <https://www3.epa.gov/ttn/ecas/docs/cs6ch1.pdf>

to implementing controls during the blasting operations. Also, no blasting control methods were available through the RBLC; therefore, there are no technically feasible NOx control options for quarry blasting.

## 5. SUMMARY & CONCLUSION

CalPortland has reviewed the four factors for each of the PM<sub>10</sub> and NO<sub>x</sub> sources identified by ADEQ and found that all available control technologies are either technically or economically infeasible, except for implementation of a three-sided enclosure for the Sonoran hematite stockpile. The table below summarizes the findings for each source.

| <b>Unit Process Description</b>    | <b>Pollutant</b> | <b>Proposed Control</b>    | <b>Post Control Emission Rate (tpy)</b> | <b>Proposed Emission Rate Averaging Period</b> |
|------------------------------------|------------------|----------------------------|---|--|
| Clinker to overhead crane building | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Unpaved Roads                      | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Paved Roads                        | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Material Drops                     | PM <sub>10</sub> | None technically feasible  | N/A                                     | N/A  |
| Wind Erosion                       | PM <sub>10</sub> | Artificial Wind-Break      | 6.31                                    | Annual   |
| D2-PC Baghouse                     | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| D3-1-DC2 Baghouse                  | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| H2-GB Baghouse                     | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| B2-DC1 Baghouse                    | PM <sub>10</sub> | None economically feasible | N/A                                     | N/A  |
| Blasting                           | NO <sub>x</sub>  | None technically feasible  | N/A                                     | N/A  |

Additionally, Appendix B contains information specific to each source and control technology, outlining the associated factors for each.

## APPENDIX A: BAGHOUSE COST CALCULATIONS

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**Table 1. Capital Costs for Fabric Filter System at D2 Finish Mill D2-PC Baghouse**

| <b>Cost Item</b>                            | <b>Factor</b>              | <b>Cost</b>                 |
|---|----------------------------|-----------------------------|
| <b><u>Direct Costs</u></b>                  |                            |                             |
| Purchased equipment cost                    |                            |                             |
| Fabric Filter (with insulation) EC          | A                          | \$266,352.00                |
| Bags and cages                              | A                          | \$ 44,195.89                |
| Auxiliary equipment                         | A                          | \$ 50,000.00                |
|   | Sum=A                      | <b><u>\$ 360,547.89</u></b> |
| Instrumentation                             | 0.10 A                     | \$ 36,054.79                |
| Sales taxes                                 | 0.03 A                     | \$ 10,816.44                |
| Freight                                     | 0.05 A                     | \$ 18,027.39                |
| Purchased Equipment Cost, PEC               | B=1.18 A                   | <b><u>\$ 425,446.50</u></b> |
| <b><u>Direct Installation Costs</u></b>     |                            |                             |
| Foundations & supports                      | 0.04 B                     | \$ 17,017.86                |
| Handling & erection                         | 0.50 B                     | \$ 212,723.25               |
| Electrical                                  | 0.08 B                     | \$ 34,035.72                |
| Piping                                      | 0.01 B                     | \$ 4,254.47                 |
| Insulation for ductwork                     | 0.07 B                     | \$ 29,781.26                |
| Painting                                    | 0.04 B                     | \$ 17,017.86                |
| Direct installation cost                    | 0.74 B                     | <b><u>\$ 314,830.41</u></b> |
| Site preparation                            | As required, SP            | -                           |
| Buildings                                   | As required, Bldg.         | -                           |
| <b>Total Direct Cost</b>                    | <b>1.74 B + SP + Bldg.</b> | <b><u>\$ 740,276.92</u></b> |
| <b><u>Indirect Costs (installation)</u></b> |                            |                             |
| Engineering                                 | 0.10 B                     | \$ 42,544.65                |
| Construction and field expense              | 0.20 B                     | \$ 85,089.30                |
| Contractor fees                             | 0.10 B                     | \$ 42,544.65                |
| Start-up                                    | 0.01 B                     | \$ 4,254.47                 |
| Performance test                            | 0.01 B                     | \$ 4,254.47                 |
| Contingencies                               | 0.03 B                     | \$ 12,763.40                |
| <b>Total Indirect Cost, IC</b>              | <b>0.45 B</b>              | <b><u>\$ 191,450.93</u></b> |
| <b>Total Capital Investment=DC + IC</b>     | <b>2.19 B + SP + Bldg.</b> | <b>\$ 931,728</b>           |

Table 2. Annual Costs for Fabric Filter System

| Cost Item  | Calculations   | Cost          | Units      | References  |
|--|--|---------------|------------|---|
| <b>Direct Annual Costs, DC</b>                   |  |               |            |   |
| <b>Operating labor</b>                           |  |               |            |   |
| Operator   | $\frac{2 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{254 \text{ days}}{\text{yr}} \times \frac{\$17.26}{\text{h}}$  | \$ 26,265.41  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Supervisor                                       | 15% of operator  | \$ 3,939.81   | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Operating materials                              |  | -             |            |   |
| <b>Maintenance</b>                               |  |               |            |   |
| Labor  | $\frac{1 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{254 \text{ days}}{\text{yr}} \times \frac{\$17.74}{\text{h}}$  | \$ 13,497.92  | \$ dollars |   |
| Material   | 100% of maintenance labor  | \$ 13,497.92  | \$ dollars |   |
| C <sub>B</sub>                                   | bag and cages X 1.08 <sup>1</sup>  | \$ 47,731.56  | \$ dollars | Initial bag cost including taxes and freight (\$) |
| Maintenance labor rate                           |  | \$ 29.65      | \$ dollars | Including overhead, EPA cost manual, page 1-52    |
| 10 min per bag                                   | (rounded up)   | 298           | hours      |   |
| C <sub>L</sub>                                   |  | \$ 8,835.70   | \$ dollars | EPA cost manual, page 1-52                        |
| CRF <sub>B</sub>                                 | Capital recovery factor for a 4.75% interest rate and a 2 year bag life  | 53.59%        | factor     | EPA cost manual Equation 1.13, page 1-46          |
| Replacement parts, bags                          | $CRF_B = (C_B + C_L) \times CRF_B$   | \$ 4,750.95   | \$/year    | EPA cost manual, Equation 1.13, page 1-46         |
| <b>Utilities</b>                                 |  |               |            |   |
| Electricity                                      | $0.000181 \times 140,000 \text{ acfm} \times 10 \text{ in } H_2O \times \frac{6,087 \text{ h}}{\text{yr}} \times \frac{\$ 0.0671}{\text{kWh}}$   | \$ 103,498.11 | \$ dollars | EPA cost manual, Equation 1.14, page 1-47         |
| Compressed air (dried and filtered) <sup>2</sup> | $\frac{2 \text{ scfm}}{1,000 \text{ acfm}} \times 140,000 \text{ acfm} \times \frac{\$0.25}{1,000 \text{ scf}} \times \frac{60 \text{ min}}{\text{h}} \times \frac{6,087 \text{ h}}{\text{yr}}$  | \$ 25,565.40  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Waste Disposal                                   | as \$25/ton on-site for essentially 100% collection  | \$ 456.53     | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
|  | $\frac{0.005 \text{ gr}}{\text{ft}^3} \times \frac{1 \text{ lb}}{7,000 \text{ gr}} \times 140,000 \text{ ft}^3 \times \frac{60 \text{ min}}{\text{h}} \times \frac{6,087 \text{ h}}{\text{yr}} \times \frac{1 \text{ ton}}{2,000 \text{ lb}} \times \frac{\$25}{\text{ton}}$ |               |            |   |
| <b>Total DC</b>                                  | (rounded)  | \$ 191,472    | \$ dollars |   |
| <b>Indirect Annual Costs, IC</b>                 |  |               |            |   |
| Overhead   | 60% of sum of operating, supv., & maint. labor & maint. Materials  | \$ 34,320.64  | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
| Administrative Charges                           | 2% of Total Capital Investment   | \$ 18,634.56  | \$ dollars | EPA cost manual, Table 1.11, page 1-57            |
| Property Tax                                     | 1% of Total Capital Investment   | \$ 9,317.28   | \$ dollars | EPA cost manual, Table 1.11, page 1-58            |
| Insurance  | 1% of Total Capital Investment   | \$ 9,317.28   | \$ dollars | EPA cost manual, Table 1.11, page 1-59            |
| Capital Recovery                                 | CRF*(TCI-C <sub>B</sub> -C <sub>L</sub> )  | \$ 82,606.41  | \$ dollars | EPA cost manual, Table 1.11, page 1-60            |
| <b>Total IC (rounded)</b>                        |  | \$ 154,196.16 |            | EPA cost manual, Equation 1.16                    |
| <b>Total Annual Cost (1998)</b>                  |  | \$ 345,668    |            | Calculated  |
| <b>Total Annual Cost (2018)</b>                  |  | \$ 535,231    |            | Calculated  |

<sup>1</sup> The 1.08 factor is for freight and sales taxes

<sup>2</sup> Typical consumption is about 2 scfm/1,000 cfm of gas filtered, page 1-48

<sup>3</sup> The capital recovery cost factor, CRF, is a function of the fabric filter or equipment life and the opportunity cost of the capital (i.e., interest rate). For example, for a 20-year equipment life and a 4.75% interest rate, CRF = 0.07855

**Chemical Engineering Plant Cost Index**

| <b>Year</b> | <b>Index</b> |
|-------------|--------------|
| 1985        | 325.3        |
| 1995        | 381.1        |
| 1996        | 381.7        |
| 1997        | 386.5        |
| 1998        | 389.5        |
| 1999        | 391.8        |
| 2000        | 394.1        |
| 2001        | 394.3        |
| 2002        | 395.6        |
| 2003        | 402.0        |
| 2004        | 444.2        |
| 2005        | 468.2        |
| 2006        | 499.6        |
| 2007        | 525.4        |
| 2008        | 575.4        |
| 2009        | 521.9        |
| 2010        | 550.8        |
| 2011        | 593.2        |
| 2012        | 584.6        |
| 2013        | 567.3        |
| 2014        | 576.1        |
| 2015        | 556.8        |
| 2016        | 541.7        |
| 2017        | 567.5        |
| 2018        | 603.1        |
| 2019        | -            |

**Table 3. Parameters and Calculated Costs**

| <b>Parameters</b>               |                            |                     |  |
|---------------------------------|----------------------------|---------------------|--|
| <b>Baghouse parameters</b>      |                            | <b>units</b>        | <b>Reference/Notes</b>   |
| Type                            | Pulse-jet (common housing) | -                   | Most popular because it occupies less space + less expensive                             |
| Figure No                       | 1.8                        | -                   | EPA cost manual, Table 1.7   |
| Gas-to-cloth ratio              | 5                          | cfm/ft <sup>2</sup> | Engineering judgment based on modern baghouses with low grain loading rates              |
| Flue gas flowrate               | 140,000                    | scfm                | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 6,087                      | hours/year          | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 254                        | days/year           | For 24 hours/day   |
| System pressure drop            | 10                         | inches              | EPA cost manual , Section 1.3.2  |
| Bag diameter                    | 6                          | in                  | EPA cost manual, Table 1.8   |
| Individual bag cost             | 0.81                       | \$/ft <sup>2</sup>  | EPA cost manual, Table 1.8 for 6-inch polypropylene bag, top removal                     |
| Cage length                     | 10                         | ft                  | EPA cost manual , Table 1.8 6-inch x 10 ft cages   |
| <b>Calculated values</b>        |                            |                     |  |
| Gross Cloth Area (GCA)          | 28,000.00                  | ft <sup>2</sup>     | Calculated   |
| <b>Cost of baghouse w/o bag</b> | \$202,871.00               | \$ dollars          | EPA cost manual, Figure 1.8, $Cost = 2,307 + 7.136 \times (GCA)$                         |
| <b>Bag cost</b>                 | \$22,680.00                | \$ dollars          | Calculated   |
| <b>Insulation</b>               | \$63,481.00                | \$ dollars          | EPA cost manual, Insulation is required, page 1-51, $Cost = 1041 + 2.23 \times (GCA)$    |
| Fabric area per cage            | 15.71                      | ft <sup>2</sup>     | EPA cost manual, page 1-51   |
| Number of Cages                 | 1783                       | cages               | EPA cost manual, page 1-52, rounded up to the next integer                               |
| Individual cage cost            | 12.07                      | per cage            | EPA cost manual, Table 1.8 in 500 cage lots  |
| <b>Total cage cost</b>          | \$21,515.89                | \$ dollars          | EPA cost manual, page 1-51   |
| Auxiliary equipment             | \$50,000.00                | \$ dollars          | Conservative estimate based on EPA's example auxiliary costs, EPA cost manual, page 1-52 |

**Table 1. Capital Costs for Fabric Filter System at D3 Finish Mill D3-1-DC2 Baghouse**

| <b>Cost Item</b>                            | <b>Factor</b>              | <b>Cost</b>          |
|---|----------------------------|----------------------|
| <b><u>Direct Costs</u></b>                  |                            |                      |
| Purchased equipment cost                    |                            |                      |
| Fabric Filter (with insulation) EC          | A                          | \$217,418.23         |
| Bags and cages                              | A                          | \$ 35,972.92         |
| Auxiliary equipment                         | A                          | \$ 50,000.00         |
|   | Sum=A                      | <b>\$ 303,391.15</b> |
| Instrumentation                             | 0.10 A                     | \$ 30,339.12         |
| Sales taxes                                 | 0.03 A                     | \$ 9,101.73          |
| Freight                                     | 0.05 A                     | \$ 15,169.56         |
| Purchased Equipment Cost, PEC               | B=1.18 A                   | <b>\$ 358,001.56</b> |
| <b><u>Direct Installation Costs</u></b>     |                            |                      |
| Foundations & supports                      | 0.04 B                     | \$ 14,320.06         |
| Handling & erection                         | 0.50 B                     | \$ 179,000.78        |
| Electrical                                  | 0.08 B                     | \$ 28,640.12         |
| Piping                                      | 0.01 B                     | \$ 3,580.02          |
| Insulation for ductwork                     | 0.07 B                     | \$ 25,060.11         |
| Painting                                    | 0.04 B                     | \$ 14,320.06         |
| Direct installation cost                    | 0.74 B                     | <b>\$ 264,921.15</b> |
| Site preparation                            | As required, SP            | -                    |
| Buildings                                   | As required, Bldg          | -                    |
| <b>Total Direct Cost</b>                    | <b>1.74 B + SP + Bldg</b>  | <b>\$ 622,922.71</b> |
| <b><u>Indirect Costs (installation)</u></b> |                            |                      |
| Engineering                                 | 0.10 B                     | \$ 35,800.16         |
| Construction and field expense              | 0.20 B                     | \$ 71,600.31         |
| Contractor fees                             | 0.10 B                     | \$ 35,800.16         |
| Start-up                                    | 0.01 B                     | \$ 3,580.02          |
| Performance test                            | 0.01 B                     | \$ 3,580.02          |
| Contingencies                               | 0.03 B                     | \$ 10,740.05         |
| <b>Total Indirect Cost, IC</b>              | <b>0.45 B</b>              | <b>\$ 161,100.70</b> |
| <b>Total Capital Investment=DC + IC</b>     | <b>2.19 B + SP + Bldg.</b> | <b>\$ 784,023</b>    |

Table 2. Annual Costs for Fabric Filter System

| Cost Item  | Calculations   | Cost          | Units      | References  |
|--|--|---------------|------------|---|
| <b>Direct Annual Costs, DC</b>                   |  |               |            |   |
| <b>Operating labor</b>                           |  |               |            |   |
| Operator   | $\frac{2 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{270 \text{ days}}{\text{yr}} \times \frac{\$17.26}{\text{h}}$  | \$ 28,008.67  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Supervisor                                       | 15% of operator  | \$ 4,201.30   | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Operating materials                              |  | -             |            |   |
| <b>Maintenance</b>                               |  |               |            |   |
| Labor  | $\frac{1 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{270 \text{ days}}{\text{yr}} \times \frac{\$17.74}{\text{h}}$  | \$ 14,393.79  | \$ dollars |   |
| Material   | 100% of maintenance labor  | \$ 14,393.79  | \$ dollars |   |
| C <sub>B</sub>                                   | bag and cages X 1.08 <sup>1</sup>  | \$ 38,850.76  | \$ dollars | Initial bag cost including taxes and freight (\$) |
| Maintenance labor rate                           |  | \$ 29.65      | \$ dollars | Including overhead, EPA cost manual, page 1-52    |
| 10 min per bag                                   | (rounded up)   | 242           | hours      |   |
| C <sub>L</sub>                                   |  | \$ 7,175.30   | \$ dollars | EPA cost manual, page 1-52                        |
| CRF <sub>B</sub>                                 | Capital recovery factor for a 4.75% interest rate and a 2 year bag life  | 53.59%        | factor     | EPA cost manual Equation 1.13, page 1-46          |
| Replacement parts, bags                          | $CRF_B = (C_B + C_L) \times CRF_B$   | \$ 3,861.14   | \$/year    | EPA cost manual, Equation 1.13, page 1-46         |
| <b>Utilities</b>                                 |  |               |            |   |
| Electricity                                      | $0.000181 \times 113,952 \text{ acfm} \times 10 \text{ in } H_2O \times \frac{6,491 \text{ h}}{\text{yr}} \times \frac{\$ 0.0671}{\text{kWh}}$   | \$ 89,832.74  | \$ dollars | EPA cost manual, Equation 1.14, page 1-47         |
| Compressed air (dried and filtered) <sup>2</sup> | $\frac{2 \text{ scfm}}{1,000 \text{ acfm}} \times 113,952 \text{ acfm} \times \frac{\$0.25}{1,000 \text{ scf}} \times \frac{60 \text{ min}}{\text{h}} \times \frac{6,491 \text{ h}}{\text{yr}}$  | \$ 22,189.87  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Waste Disposal                                   | as \$25/ton on-site for essentially 100% collection  | \$ 396.25     | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
|  | $\frac{0.005 \text{ gr}}{\text{ft}^3} \times \frac{1 \text{ lb}}{7,000 \text{ gr}} \times 113,952 \text{ ft}^3 \times \frac{60 \text{ min}}{\text{h}} \times \frac{6.941 \text{ h}}{\text{yr}} \times \frac{1 \text{ ton}}{2,000 \text{ lb}} \times \frac{\$25}{\text{ton}}$ |               |            |   |
| <b>Total DC</b>                                  | (rounded)  | \$ 177,278    | \$ dollars |   |
| <b>Indirect Annual Costs, IC</b>                 |  |               |            |   |
| Overhead   | 60% of sum of operating, supv., & maint. labor & maint. Materials  | \$ 36,598.53  | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
| Administrative Charges                           | 2% of Total Capital Investment   | \$ 15,680.47  | \$ dollars | EPA cost manual, Table 1.11, page 1-57            |
| Property Tax                                     | 1% of Total Capital Investment   | \$ 7,840.23   | \$ dollars | EPA cost manual, Table 1.11, page 1-58            |
| Insurance  | 1% of Total Capital Investment   | \$ 7,840.23   | \$ dollars | EPA cost manual, Table 1.11, page 1-59            |
| Capital Recovery                                 | CRF*(TCI-C <sub>B</sub> -C <sub>L</sub> )  | \$ 69,659.57  | \$ dollars | EPA cost manual, Table 1.11, page 1-60            |
| <b>Total IC (rounded)</b>                        |  | \$ 137,619.04 |            | EPA cost manual, Equation 1.16                    |
| <b>Total Annual Cost (1998)</b>                  |  | \$ 314,897    |            | Calculated  |
| <b>Total Annual Cost (2018)</b>                  |  | \$ 487,584    |            | Calculated  |

<sup>1</sup> The 1.08 factor is for freight and sales taxes

<sup>2</sup> Typical consumption is about 2 scfm/1,000 cfm of gas filtered, page 1-48

<sup>3</sup> The capital recovery cost factor, CRF, is a function of the fabric filter or equipment life and the opportunity cost of the capital (i.e., interest rate). For example, for a 20-year equipment life and a 4.75% interest rate, CRF = 0.07855

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| <b>Year</b> | <b>Index</b> |
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| 1985        | 325.3        |
| 1995        | 381.1        |
| 1996        | 381.7        |
| 1997        | 386.5        |
| 1998        | 389.5        |
| 1999        | 391.8        |
| 2000        | 394.1        |
| 2001        | 394.3        |
| 2002        | 395.6        |
| 2003        | 402.0        |
| 2004        | 444.2        |
| 2005        | 468.2        |
| 2006        | 499.6        |
| 2007        | 525.4        |
| 2008        | 575.4        |
| 2009        | 521.9        |
| 2010        | 550.8        |
| 2011        | 593.2        |
| 2012        | 584.6        |
| 2013        | 567.3        |
| 2014        | 576.1        |
| 2015        | 556.8        |
| 2016        | 541.7        |
| 2017        | 567.5        |
| 2018        | 603.1        |
| 2019        | -            |

**Table 3. Parameters and Calculated Costs**

| <b>Parameters</b>               |                            |                     |  |
|---------------------------------|----------------------------|---------------------|--|
| <b>Baghouse parameters</b>      |                            | <b>units</b>        | <b>Reference/Notes</b>   |
| Type                            | Pulse-jet (common housing) | -                   | Most popular because it occupies less space + less expensive                             |
| Figure No                       | 1.8                        | -                   | EPA cost manual, Table 1.7   |
| Gas-to-cloth ratio              | 5                          | cfm/ft <sup>2</sup> | Engineering judgment based on modern baghouses with low grain loading rates              |
| Flue gas flowrate               | 113,952                    | scfm                | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 6,491                      | hours/year          | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 270                        | days/year           | For 24 hours/day   |
| System pressure drop            | 10                         | inches              | EPA cost manual , Section 1.3.2  |
| Bag diameter                    | 6                          | in                  | EPA cost manual, Table 1.8   |
| Individual bag cost             | 0.81                       | \$/ft <sup>2</sup>  | EPA cost manual, Table 1.8 for 6-inch polypropylene bag, top removal                     |
| Cage length                     | 10                         | ft                  | EPA cost manual , Table 1.8 6 in x 10 ft cages   |
| <b>Calculated values</b>        |                            |                     |  |
| Gross Cloth Area (GCA)          | 22,790.40                  | ft <sup>2</sup>     | Calculated   |
| <b>Cost of baghouse w/o bag</b> | \$165,554.64               | \$ dollars          | EPA cost manual, Figure 1.8, $Cost = 2,307 + 7.136 \times (GCA)$                         |
| <b>Bag cost</b>                 | \$18,460.22                | \$ dollars          | Calculated   |
| <b>Insulation</b>               | \$51,863.59                | \$ dollars          | EPA cost manual, Insulation is required, page 1-51, $Cost = 1041 + 2.23 \times (GCA)$    |
| Fabric area per cage            | 15.71                      | ft <sup>2</sup>     | EPA cost manual, page 1-51   |
| Number of Cages                 | 1451                       | cages               | EPA cost manual, page 1-52, rounded up to the next integer                               |
| Individual cage cost            | 12.07                      | per cage            | EPA cost manual, Table 1.8 in 500 cage lots  |
| <b>Total cage cost</b>          | \$17,512.70                | \$ dollars          | EPA cost manual, page 1-51   |
| Auxiliary equipment             | \$50,000.00                | \$ dollars          | Conservative estimate based on EPA's example auxiliary costs, EPA cost manual, page 1-52 |

**Table 1. Capital Costs for Fabric Filter System at Kiln 4 Clinker Cooler (H2-GB Baghouse)**

| Cost Item                               | Factor                     | Cost                 |
|---|----------------------------|----------------------|
| <b>Direct Costs</b>                     |                            |                      |
| Purchased equipment cost                |                            |                      |
| Fabric Filter (with insulation) EC      | A                          | \$273,396.75         |
| Bags and cages                          | A                          | \$ 68,092.20         |
| Auxiliary equipment                     | A                          | \$ 50,000.00         |
|   | Sum=A                      | <b>\$ 391,488.95</b> |
| Instrumentation                         | 0.10 A                     | \$ 39,148.90         |
| Sales taxes                             | 0.03 A                     | \$ 11,744.67         |
| Freight                                 | 0.05 A                     | \$ 19,574.45         |
| Purchased Equipment Cost, PEC           | B=1.18 A                   | <b>\$ 461,956.96</b> |
| <b>Direct Installation Costs</b>        |                            |                      |
| Foundations & supports                  | 0.04 B                     | \$ 18,478.28         |
| Handling & erection                     | 0.50 B                     | \$ 230,978.48        |
| Electrical                              | 0.08 B                     | \$ 36,956.56         |
| Piping                                  | 0.01 B                     | \$ 4,619.57          |
| Insulation for ductwork                 | 0.07 B                     | \$ 32,336.99         |
| Painting                                | 0.04 B                     | \$ 18,478.28         |
| Direct installation cost                | 0.74 B                     | <b>\$ 341,848.15</b> |
| Site preparation                        | As required, SP            | -                    |
| Buildings                               | As required, Bldg          | -                    |
| <b>Total Direct Cost</b>                | <b>1.74 B + SP + Bldg</b>  | <b>\$ 803,805.12</b> |
| <b>Indirect Costs (installation)</b>    |                            |                      |
| Engineering                             | 0.10 B                     | \$ 46,195.70         |
| Construction and field expense          | 0.20 B                     | \$ 92,391.39         |
| Contractor fees                         | 0.10 B                     | \$ 46,195.70         |
| Start-up                                | 0.01 B                     | \$ 4,619.57          |
| Performance test                        | 0.01 B                     | \$ 4,619.57          |
| Contingencies                           | 0.03 B                     | \$ 13,858.71         |
| <b>Total Indirect Cost, IC</b>          | <b>0.45 B</b>              | <b>\$ 207,880.63</b> |
| <b>Total Capital Investment=DC + IC</b> | <b>2.19 B + SP + Bldg.</b> | <b>\$ 1,011,686</b>  |

Table 2. Annual Costs for Fabric Filter System

| Cost Item  | Calculations   | Cost          | Units      | References  |
|--|--|---------------|------------|---|
| <b>Direct Annual Costs, DC</b>                   |  |               |            |   |
| <b>Operating labor</b>                           |  |               |            |   |
| Operator   | $\frac{2 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{358 \text{ days}}{\text{yr}} \times \frac{\$17.26}{\text{h}}$  | \$ 37,109.00  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Supervisor                                       | 15% of operator  | \$ 5,566.35   | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Operating materials                              |  | -             |            |   |
| <b>Maintenance</b>                               |  |               |            |   |
| Labor  | $\frac{1 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{358 \text{ days}}{\text{yr}} \times \frac{\$17.74}{\text{h}}$  | \$ 19,070.50  | \$ dollars |   |
| Material   | 100% of maintenance labor  | \$ 19,070.50  | \$ dollars |   |
| $C_B$  | bag and cages X 1.08 <sup>1</sup>  | \$ 73,539.58  | \$ dollars | Initial bag cost including taxes and freight (\$) |
| Maintenance labor rate                           |  | \$ 29.65      | \$ dollars | Including overhead, EPA cost manual, page 1-52    |
| 10 min per bag                                   | (rounded up)   | 306           | hours      |   |
| $C_L$  |  | \$ 9,072.90   | \$ dollars | EPA cost manual, page 1-52                        |
| $CRF_B$  | Capital recovery factor for a 4.75% interest rate and a 2 year bag life  | 53.59%        | factor     | EPA cost manual Equation 1.13, page 1-46          |
| Replacement parts, bags                          | $CRC_B = (C_B + C_L) \times CRF_B$   | \$ 4,878.06   | \$/year    | EPA cost manual, Equation 1.13, page 1-46         |
| <b>Utilities</b>                                 |  |               |            |   |
| Electricity                                      | $0.000181 \times 115,000 \text{ acfm} \times 10 \text{ in } H_2O \times \frac{8,600 \text{ h}}{\text{yr}} \times \frac{\$ 0.0671}{\text{kWh}}$   | \$ 120,115.04 | \$ dollars | EPA cost manual, Equation 1.14, page 1-47         |
| Compressed air (dried and filtered) <sup>2</sup> | $\frac{2 \text{ scfm}}{1,000 \text{ acfm}} \times 115,000 \text{ acfm} \times \frac{\$0.25}{1,000 \text{ scf}} \times \frac{60 \text{ min}}{\text{h}} \times \frac{8,600 \text{ h}}{\text{yr}}$  | \$ 29,670.00  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Waste Disposal                                   | as \$25/ton on-site for essentially 100% collection  | \$ 529.82     | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
|  | $\frac{0.005 \text{ gr}}{\text{ft}^3} \times \frac{1 \text{ lb}}{7,000 \text{ gr}} \times 115,000 \text{ ft}^3 \times \frac{60 \text{ min}}{\text{h}} \times \frac{8,600 \text{ h}}{\text{yr}} \times \frac{1 \text{ ton}}{2,000 \text{ lb}} \times \frac{\$25}{\text{ton}}$ |               |            |   |
| <b>Total DC</b>                                  | (rounded)  | \$ 236,009    | \$ dollars |   |
| <b>Indirect Annual Costs, IC</b>                 |  |               |            |   |
| Overhead   | 60% of sum of operating, supv., & maint. labor & maint. Materials  | \$ 48,489.81  | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
| Administrative Charges                           | 2% of Total Capital Investment   | \$ 20,233.72  | \$ dollars | EPA cost manual, Table 1.11, page 1-57            |
| Property Tax                                     | 1% of Total Capital Investment   | \$ 10,116.86  | \$ dollars | EPA cost manual, Table 1.11, page 1-58            |
| Insurance  | 1% of Total Capital Investment   | \$ 10,116.86  | \$ dollars | EPA cost manual, Table 1.11, page 1-59            |
| Capital Recovery                                 | $CRF \times (TCI - C_B - C_L)$   | \$ 87,695.23  | \$ dollars | EPA cost manual, Table 1.11, page 1-60            |
| <b>Total IC (rounded)</b>                        |  | \$ 176,652.47 |            | EPA cost manual, Equation 1.16                    |
| <b>Total Annual Cost (1998)</b>                  |  | \$ 412,662    |            | Calculated  |
| <b>Total Annual Cost (2018)</b>                  |  | \$ 638,964    |            | Calculated  |

<sup>1</sup> The 1.08 factor is for freight and sales taxes

<sup>2</sup> Typical consumption is about 2 scfm/1,000 cfm of gas filtered, page 1-48

<sup>3</sup> The capital recovery cost factor, CRF, is a function of the fabric filter or equipment life and the opportunity cost of the capital (i.e., interest rate). For example, for a 20-year equipment life and a 4.75% interest rate, CRF = 0.07855

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| 1996        | 381.7        |
| 1997        | 386.5        |
| 1998        | 389.5        |
| 1999        | 391.8        |
| 2000        | 394.1        |
| 2001        | 394.3        |
| 2002        | 395.6        |
| 2003        | 402.0        |
| 2004        | 444.2        |
| 2005        | 468.2        |
| 2006        | 499.6        |
| 2007        | 525.4        |
| 2008        | 575.4        |
| 2009        | 521.9        |
| 2010        | 550.8        |
| 2011        | 593.2        |
| 2012        | 584.6        |
| 2013        | 567.3        |
| 2014        | 576.1        |
| 2015        | 556.8        |
| 2016        | 541.7        |
| 2017        | 567.5        |
| 2018        | 603.1        |
| 2019        | -            |

**Table 3. Parameters and Calculated Costs**

| <b>Parameters</b>               |                            |                     |  |
|---------------------------------|----------------------------|---------------------|--|
| <b>Baghouse parameters</b>      |                            | <b>units</b>        | <b>Reference/Notes</b>   |
| Type                            | Pulse-jet (common housing) | -                   | Most popular because it occupies less space + less expensive                             |
| Figure No                       | 1.8                        | -                   | EPA cost manual, Table 1.7   |
| Gas-to-cloth ratio              | 4                          | cfm/ft <sup>2</sup> | Engineering judgment based on modern baghouses with low grain loading rates              |
| Flue gas flowrate               | 115,000                    | scfm                | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 8,600                      | hours/year          | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 358                        | days/year           | For 24 hours/day   |
| System pressure drop            | 10                         | inches              | EPA cost manual , Section 1.3.2  |
| Bag diameter                    | 6                          | in                  | EPA cost manual, Table 1.8   |
| Individual bag cost             | 1.6                        | \$/ft <sup>2</sup>  | EPA cost manual, Table 1.8 for 6-inch fiberglass bag, top removal                        |
| Cage length                     | 10                         | ft                  | EPA cost manual , Table 1.8 6 in x 10 ft cages   |
| <b>Calculated values</b>        |                            |                     |  |
| Gross Cloth Area (GCA)          | 28,750.00                  | ft <sup>2</sup>     | Calculated   |
| <b>Cost of baghouse w/o bag</b> | \$208,243.25               | \$ dollars          | EPA cost manual, Figure 1.8, $Cost = 2,307 + 7.136 \times (GCA)$                         |
| <b>Bag cost</b>                 | \$46,000.00                | \$ dollars          | Calculated   |
| <b>Insulation</b>               | \$65,153.50                | \$ dollars          | EPA cost manual, Insulation is required, page 1-51, $Cost = 1041 + 2.23 \times (GCA)$    |
| Fabric area per cage            | 15.71                      | ft <sup>2</sup>     | EPA cost manual, page 1-51   |
| Number of Cages                 | 1830                       | cages               | EPA cost manual, page 1-52, rounded up to the next integer                               |
| Individual cage cost            | 12.07                      | per cage            | EPA cost manual, Table 1.8 in 500 cage lots  |
| <b>Total cage cost</b>          | \$22,092.20                | \$ dollars          | EPA cost manual, page 1-51   |
| Auxiliary equipment             | \$50,000.00                | \$ dollars          | Conservative estimate based on EPA's example auxiliary costs, EPA cost manual, page 1-52 |

**Table 1. Capital Costs for Fabric Filter System at Quarry Primary Crusher B2-DC1 Baghouse**

| Cost Item                               | Factor              | Cost                 |
|---|---------------------|----------------------|
| <b>Direct Costs</b>                     |                     |                      |
| Purchased equipment cost                |                     |                      |
| Fabric Filter (with insulation) EC      | A                   | \$38,894.87          |
| Bags and cages                          | A                   | \$ 5,973.39          |
| Auxiliary equipment                     | A                   | \$ 50,000.00         |
|   | Sum=A               | <b>\$ 94,868.26</b>  |
| Instrumentation                         | 0.10 A              | \$ 9,486.83          |
| Sales taxes                             | 0.03 A              | \$ 2,846.05          |
| Freight                                 | 0.05 A              | \$ 4,743.41          |
| Purchased Equipment Cost, PEC           | B=1.18 A            | <b>\$ 111,944.55</b> |
| <b>Direct Installation Costs</b>        |                     |                      |
| Foundations & supports                  | 0.04 B              | \$ 4,477.78          |
| Handling & erection                     | 0.50 B              | \$ 55,972.27         |
| Electrical                              | 0.08 B              | \$ 8,955.56          |
| Piping                                  | 0.01 B              | \$ 1,119.45          |
| Insulation for ductwork                 | 0.07 B              | \$ 7,836.12          |
| Painting                                | 0.04 B              | \$ 4,477.78          |
| Direct installation cost                | 0.74 B              | <b>\$ 82,838.96</b>  |
| Site preparation                        | As required, SP     | -                    |
| Buildings                               | As required, Bldg   | -                    |
| <b>Total Direct Cost</b>                | 1.74 B + SP + Bldg  | <b>\$ 194,783.51</b> |
| <b>Indirect Costs (installation)</b>    |                     |                      |
| Engineering                             | 0.10 B              | \$ 11,194.45         |
| Construction and field expense          | 0.20 B              | \$ 22,388.91         |
| Contractor fees                         | 0.10 B              | \$ 11,194.45         |
| Start-up                                | 0.01 B              | \$ 1,119.45          |
| Performance test                        | 0.01 B              | \$ 1,119.45          |
| Contingencies                           | 0.03 B              | \$ 3,358.34          |
| <b>Total Indirect Cost, IC</b>          | 0.45 B              | <b>\$ 50,375.05</b>  |
| <b>Total Capital Investment=DC + IC</b> | 2.19 B + SP + Bldg. | <b>\$ 245,159</b>    |

Table 2. Annual Costs for Fabric Filter System

| Cost Item  | Calculations   | Cost         | Units      | References  |
|--|--|--------------|------------|---|
| <b>Direct Annual Costs, DC</b>                   |  |              |            |   |
| <b>Operating labor</b>                           |  |              |            |   |
| Operator   | $\frac{2 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{203 \text{ days}}{\text{yr}} \times \frac{\$17.26}{\text{h}}$  | \$ 20,983.85 | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Supervisor                                       | 15% of operator  | \$ 3,147.58  | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| Operating materials                              |  | -            |            |   |
| <b>Maintenance</b>                               |  |              |            |   |
| Labor  | $\frac{1 \text{ h}}{\text{shift}} \times \frac{3 \text{ shifts}}{\text{day}} \times \frac{203 \text{ days}}{\text{yr}} \times \frac{\$17.74}{\text{h}}$  | \$ 10,783.70 | \$ dollars |   |
| Material   | 100% of maintenance labor  | \$ 10,783.70 | \$ dollars |   |
| $C_B$  | bag and cages X 1.08 <sup>1</sup>  | \$ 6,451.26  | \$ dollars | Initial bag cost including taxes and freight (\$) |
| Maintenance labor rate                           |  | \$ 29.65     | \$ dollars | Including overhead, EPA cost manual, page 1-52    |
| 10 min per bag                                   | (rounded up)   | 41           | hours      |   |
| $C_L$  |  | \$ 1,215.65  | \$ dollars | EPA cost manual, page 1-52                        |
| $CRF_B$  | Capital recovery factor for a 4.75% interest rate and a 2 year bag life  | 53.59%       | factor     | EPA cost manual Equation 1.13, page 1-46          |
| Replacement parts, bags                          | $CRF_B = (C_B + C_L) \times CRF_B$   | \$ 667.36    | \$/year    | EPA cost manual, Equation 1.13, page 1-46         |
| <b>Utilities</b>                                 |  |              |            |   |
| Electricity                                      | $0.000181 \times 18,922 \text{ acfm} \times 10 \text{ in } H_2O \times \frac{1,621 \text{ h}}{\text{yr}} \times \frac{\$ 0.0671}{\text{kWh}}$  | \$ 3,725.21  | \$ dollars | EPA cost manual, Equation 1.14, page 1-47         |
| Compressed air (dried and filtered) <sup>2</sup> | $\frac{2 \text{ scfm}}{1,000 \text{ acfm}} \times 18,922 \text{ acfm} \times \frac{\$0.25}{1,000 \text{ scf}} \times \frac{60 \text{ min}}{\text{h}} \times \frac{1,621 \text{ h}}{\text{yr}}$   | \$ 920.18    | \$ dollars | EPA cost manual, Table 1.11, page 1-55            |
| <b>Waste Disposal</b>                            | as \$25/ton on-site for essentially 100% collection  | \$ 6.57      | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
|  | $\frac{0.002 \text{ gr}}{\text{ft}^3} \times \frac{1 \text{ lb}}{7,000 \text{ gr}} \times 18,922 \text{ ft}^3 \times \frac{60 \text{ min}}{\text{h}} \times \frac{1621 \text{ h}}{\text{yr}} \times \frac{1 \text{ ton}}{2,000 \text{ lb}} \times \frac{\$25}{\text{ton}}$ |              |            |   |
| <b>Total DC</b>                                  | (rounded)  | \$ 51,018    | \$ dollars |   |
| <b>Indirect Annual Costs, IC</b>                 |  |              |            |   |
| Overhead   | 60% of sum of operating, supv., & maint. labor & maint. Materials  | \$ 27,419.30 | \$ dollars | EPA cost manual, Table 1.11, page 1-56            |
| Administrative Charges                           | 2% of Total Capital Investment   | \$ 4,903.17  | \$ dollars | EPA cost manual, Table 1.11, page 1-57            |
| Property Tax                                     | 1% of Total Capital Investment   | \$ 2,451.59  | \$ dollars | EPA cost manual, Table 1.11, page 1-58            |
| Insurance  | 1% of Total Capital Investment   | \$ 2,451.59  | \$ dollars | EPA cost manual, Table 1.11, page 1-59            |
| Capital Recovery                                 | $CRF \times (TCI - C_B - C_L)$   | \$ 22,416.84 | \$ dollars | EPA cost manual, Table 1.11, page 1-60            |
| <b>Total IC (rounded)</b>                        |  | \$ 59,642.47 |            | EPA cost manual, Equation 1.16                    |
| <b>Total Annual Cost (1998)</b>                  |  | \$ 110,661   |            | Calculated  |
| <b>Total Annual Cost (2018)</b>                  |  | \$ 171,346   |            | Calculated  |

<sup>1</sup> The 1.08 factor is for freight and sales taxes

<sup>2</sup> Typical consumption is about 2 scfm/1,000 cfm of gas filtered, page 1-48

<sup>3</sup> The capital recovery cost factor, CRF, is a function of the fabric filter or equipment life and the opportunity cost of the capital (i.e., interest rate). For example, for a 20-year equipment life and a 4.75% interest rate, CRF = 0.07855

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| 1996        | 381.7        |
| 1997        | 386.5        |
| 1998        | 389.5        |
| 1999        | 391.8        |
| 2000        | 394.1        |
| 2001        | 394.3        |
| 2002        | 395.6        |
| 2003        | 402.0        |
| 2004        | 444.2        |
| 2005        | 468.2        |
| 2006        | 499.6        |
| 2007        | 525.4        |
| 2008        | 575.4        |
| 2009        | 521.9        |
| 2010        | 550.8        |
| 2011        | 593.2        |
| 2012        | 584.6        |
| 2013        | 567.3        |
| 2014        | 576.1        |
| 2015        | 556.8        |
| 2016        | 541.7        |
| 2017        | 567.5        |
| 2018        | 603.1        |
| 2019        | -            |

**Table 3. Parameters and Calculated Costs**

| <b>Parameters</b>               |                            |                     |  |
|---------------------------------|----------------------------|---------------------|--|
| <b>Baghouse parameters</b>      |                            | <b>units</b>        | <b>Reference/Notes</b>   |
| Type                            | Pulse-jet (common housing) | -                   | Most popular because it occupies less space + less expensive                             |
| Figure No                       | 1.8                        | -                   | EPA cost manual, Table 1.7   |
| Gas-to-cloth ratio              | 5                          | cfm/ft <sup>2</sup> | Engineering judgment based on modern baghouses with low grain loading rates              |
| Flue gas flowrate               | 18,922                     | scfm                | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 1,621                      | hours/year          | 6/1/2004 Baghouse Source Testing   |
| Operating hours                 | 203                        | days/year           | For 8 hours/day  |
| System pressure drop            | 10                         | inches              | EPA cost manual , Section 1.3.2  |
| Bag diameter                    | 6                          | in                  | EPA cost manual, Table 1.8   |
| Individual bag cost             | 0.81                       | \$/ft <sup>2</sup>  | EPA cost manual, Table 1.8 for 6-inch polypropylene bag, top removal                     |
| Cage length                     | 10                         | ft                  | EPA cost manual , Table 1.8 6-in x 10 ft cages   |
| <b>Calculated values</b>        |                            |                     |  |
| Gross Cloth Area (GCA)          | 3,784.40                   | ft <sup>2</sup>     | Calculated   |
| <b>Cost of baghouse w/o bag</b> | \$29,414.66                | \$ dollars          | EPA cost manual, Figure 1.8, $Cost = 2,307 + 7.136 \times (GCA)$                         |
| <b>Bag cost</b>                 | \$3,065.36                 | \$ dollars          | Calculated   |
| <b>Insulation</b>               | \$9,480.21                 | \$ dollars          | EPA cost manual, Insulation is required, page 1-51, $Cost = 1041 + 2.23 \times (GCA)$    |
| Fabric area per cage            | 15.71                      | ft <sup>2</sup>     | EPA cost manual, page 1-51   |
| Number of Cages                 | 241                        | cages               | EPA cost manual, page 1-52, rounded up to the next integer                               |
| Individual cage cost            | 12.07                      | per cage            | EPA cost manual, Table 1.8 in 500 cage lots  |
| <b>Total cage cost</b>          | \$2,908.03                 | \$ dollars          | EPA cost manual, page 1-51   |
| Auxiliary equipment             | \$50,000.00                | \$ dollars          | Conservative estimate based on EPA's example auxiliary costs, EPA cost manual, page 1-52 |

## APPENDIX B: FOUR-FACTOR ANALYSIS SPREADSHEET

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## Regional Haze - Four-Factor Analysis

Table 1a. CalPortland Rillito - 4FA - Summary - PM<sub>10</sub> Sources

| Source Characteristics              |              | Baseline Throughput |       | Baseline PM <sub>10</sub> Emissions <sup>1</sup> | Four Factor Analysis Statutory Factor    | Technically Feasible Controls   |  |  |  |  |
|-------------------------------------|--------------|---------------------|-------|--|--|---|--|--|--|--|
| Type                                | Operation ID | Value               | Units | (tpy)  |  | Control Type  | Baghouse   | Full Enclosure   |  |  |
| Clinker to OH Crane BLDG            | Various      | 4,380,245           | tons  | 66.9   | Control Type                             | No technologically feasible controls identified   |  | \$7,945  |  |  |
|                                     |              |                     |       |  | Cost of Compliance (\$/tpy)              |   |  | 0.5  |  |  |
|                                     |              |                     |       |  | Time Necessary for Compliance            |   |  | Minimal  |  |  |
|                                     |              |                     |       |  | Energy and Non-Air Environmental Impacts |   |  | 20   |  |  |
| Remaining Useful Life of the Source |              |                     |       |  |  |   |  |  |  |  |
| Unpaved Roads                       | Various      | 109,883             | VMT   | 58.8   | Control Type                             | Develop traffic management plans, speed limits, speed bumps   | Additional Water Application to Unpaved Roads  | Apply Chemical Dust Suppressant to Unpaved Roads   | Apply and Maintain Surface Gravel to Unpaved Roads |  |
|                                     |              |                     |       |  | Cost of Compliance (\$/tpy)              | Already Implemented   | \$21,086   | Already Implemented  | No improvement in emissions                        |  |
|                                     |              |                     |       |  | Time Necessary for Compliance            | N/A   | 3  | N/A  | N/A  |  |
|                                     |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   | The reduction of PM <sub>10</sub> emissions would see an increase in other criteria pollutant emissions along with hazardous air pollutants and greenhouse gases from the additional tailpipe emissions. | N/A  | N/A  |  |
| Remaining Useful Life of the Source |              |                     |       |  | N/A                                      | 20  | N/A  | N/A  |  |  |
| Paved Roads                         | Various      | 24,195              | VMT   | 10.6   | Control Type                             | Pave, vegetate, or chemically stabilize access points where unpaved traffic surfaces adjoin paved roads | Provide for storm water drainage to prevent erosion of dirt or sand onto paved roads   | Employ PM <sub>10</sub> certified street sweepers  |  |  |
|                                     |              |                     |       |  | Cost of Compliance (\$/tpy)              | Already Implemented   | Already Implemented  | \$15,333   |  |  |
|                                     |              |                     |       |  | Time Necessary for Compliance            | N/A   | N/A  | 3  |  |  |
|                                     |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   | N/A  | The reduction of PM <sub>10</sub> emissions would see an increase in other criteria pollutant emissions along with hazardous air pollutants and greenhouse gases from the additional tailpipe emissions. |  |  |
| Remaining Useful Life of the Source |              |                     |       |  | N/A                                      | N/A   | 20   |  |  |  |

## Regional Haze - Four-Factor Analysis

Table 1a. CalPortland Rillito - 4FA - Summary - PM<sub>10</sub> Sources

| Source Characteristics |              | Baseline Throughput |       | Baseline PM <sub>10</sub> Emissions <sup>1</sup> | Four Factor Analysis Statutory Factor    | Technically Feasible Controls               |
|------------------------|--------------|---------------------|-------|--|--|---|
| Type                   | Operation ID | Value               | Units | (tpy)  |  |   |
| Material Drops         | Various      | 9,602,945           | tons  | 20.3   | <b>Control Type</b>                      | No technically feasible controls identified |
|                        |              |                     |       |  | Cost of Compliance (\$/tpy)              |   |
|                        |              |                     |       |  | Time Necessary for Compliance            |   |
|                        |              |                     |       |  | Energy and Non-Air Environmental Impacts |   |
|                        |              |                     |       |  | Remaining Useful Life of the Source      |   |
| Wind Erosion           | WindIron     | 1.04                | acres | 8.4  | <b>Control Type</b>                      | <b>Erect Artificial Windbreak</b>           |
|                        |              |                     |       |  | Cost of Compliance (\$/tpy)              | \$0   |
|                        |              |                     |       |  | Time Necessary for Compliance            | 0   |
|                        |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   |
|                        |              |                     |       |  | Remaining Useful Life of the Source      | N/A   |
| Finish Milling-D2 area | D2-PC        | 6,087               | hours | 36.5   | <b>Control Type</b>                      | <b>Lower Grain Loading</b>                  |
|                        |              |                     |       |  | Cost of Compliance (\$/tpy)              | \$29,310                                    |
|                        |              |                     |       |  | Time Necessary for Compliance            | 3   |
|                        |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   |
|                        |              |                     |       |  | Remaining Useful Life of the Source      | 20  |
| Finish Milling-D3 area | D3-1-DC2     | 6,491               | hours | 31.7   | <b>Control Type</b>                      | <b>Lower Grain Loading</b>                  |
|                        |              |                     |       |  | Cost of Compliance (\$/tpy)              | \$30,763                                    |
|                        |              |                     |       |  | Time Necessary for Compliance            | 3   |
|                        |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   |
|                        |              |                     |       |  | Remaining Useful Life of the Source      | 20  |
| Kiln 4 Clinker Cooler  | H2-GB        | 8,600               | hours | 42.4   | <b>Control Type</b>                      | <b>Lower Grain Loading</b>                  |
|                        |              |                     |       |  | Cost of Compliance (\$/tpy)              | \$30,149                                    |
|                        |              |                     |       |  | Time Necessary for Compliance            | 3   |
|                        |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   |
|                        |              |                     |       |  | Remaining Useful Life of the Source      | 20  |
| Quarry Crusher System  | B2-DC1       | 1,621               | hours | 6.6  | <b>Control Type</b>                      | <b>Lower Grain Loading</b>                  |
|                        |              |                     |       |  | Cost of Compliance (\$/tpy)              | \$28,966                                    |
|                        |              |                     |       |  | Time Necessary for Compliance            | 3   |
|                        |              |                     |       |  | Energy and Non-Air Environmental Impacts | N/A   |
|                        |              |                     |       |  | Remaining Useful Life of the Source      | 20  |

**Table 1b. CalPortland - Rillito - 4FA - Summary - NO<sub>x</sub> sources**

| Source Characteristics |              | Baseline Throughput |           | Baseline NO <sub>x</sub> Emissions | Four Factor Analysis Statutory Factor Control Type | Technically Feasible Controls               |
|------------------------|--------------|---------------------|-----------|------------------------------------|--|---|
| Type                   | Operation ID | Value               | Unit      | (tpy)                              |  |   |
| Blasting               | Blasting     | 840                 | tons ANFO | 7.1                                | Control Type                                       | No technically feasible controls identified |
|                        |              |                     |           |                                    | Cost of Compliance (\$/tpy)                        |   |
|                        |              |                     |           |                                    | Time Necessary for Compliance                      |   |
|                        |              |                     |           |                                    | Energy and Non-Air Environmental Impacts           |   |
|                        |              |                     |           |                                    | Remaining Useful Life of the Source                |   |

## Regional Haze - Four-Factor Analysis

**Table 2 - CalPortland Rillito - 4 FA - Clinker to Overhead Crane Building - Control Review & Cost Analysis**

| Parameter  |                 | Baghouse |   | Full Enclosure |            |
|--|-----------------|----------|---|----------------|------------|
| Value  | Units           | Value    | Reference   | Value          | Reference  |
| <b>Technical Feasibility</b>   |                 |          |   |                |            |
| Is this technology feasible?   |                 |          | No  |                | Yes        |
| If not, please explain   |                 |          | The building cannot safely support or house a baghouse, and the building is not currently fully enclosed. Even after restructuring the building to allow for a full enclosure, it will not be structurally capable of accommodating a baghouse. |                |            |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                 |          |   |                |            |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                 |          |   |                |            |
| PM <sub>10</sub> Reduction   | %               |          |   | 24%            | [2]        |
| Rating   | tons throughput |          |   | 4,380,245      | [1]        |
| PM <sub>10</sub> - Existing control  | tpy             |          |   | 66.90          | [1]        |
| PM <sub>10</sub> - Additional Control  | tpy             |          |   | 50.84          | Calculated |
| PM <sub>10</sub> Reduced   | tpy             |          |   | 16.06          | Calculated |
| <b>Capital Implementation Costs</b>  |                 |          |   |                |            |
| Total Cost   | \$              |          |   | \$1,076,037    | [3]        |
| Cost Obtained from Vendor Quote?   | Yes / No        |          |   | No             |            |
| Capital Recovery Factor  | %               |          |   | 7.86%          | [4]        |
| Annualized Cost  | \$/yr           |          |   | \$84,523       | Calculated |
| Admin, Taxes, Insurance  | \$/yr           |          |   | \$43,041       | [5]        |
| Fixed Operating Cost   | \$/yr           |          |   | -              | [6]        |
| Variable Operating Cost  | \$/yr           |          |   | -              | [6]        |
| Total Annual Cost  | \$/yr           |          |   | \$127,565      | Calculated |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                 |          |   |                |            |
| Cost of Control  | \$/ton removed  |          |   | \$7,945        | Calculated |
| Post-Control Emission Rate   | lb/VMT          |          |   | N/A            |            |
| Averaging Period   |                 |          |   | N/A            |            |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                 |          |   |                |            |
| Time Necessary for Compliance  | Years           |          |   | 0.5            | [7]        |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                 |          |   |                |            |
| Energy and Non-Air Environmental Impacts                                     |                 |          |   | Minimal        |            |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                 |          |   |                |            |
| Remaining Useful Life  | Years           |          |   | 20             | Estimated  |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology

2. Assumes PM<sub>10</sub> control efficiency associated with full enclosure + baghouse is 99% and existing partial enclosure control efficiency is 75% per South Coast Air Quality Management District Document on Fugitive Dust Mitigation Measures.

3. Cost to restructure east and west end building including cost to cover man-door openings.

4. Capital Recovery factor (CRF) calculated as follows

$$i * (1 + i)^n / ((1 + i)^n - 1)$$

Where:

i = Interest Rate 4.75%  
 n = Remaining Useful Life Varies

Note that the number of years corresponds to the remaining life of the unit after 2028, the earliest time that controls are expected to be installed. Per EPA "Guidance on Regional Haze State Implementation Plans for the Second Implementation Period" dated August 20, 2019:

"Typically, the remaining useful life of the source itself will be longer than the useful life of the emission control system under consideration unless there is an enforceable requirement for the source to cease operation sooner ... annualized compliance costs are typically based on the useful life of the control equipment rather than the life of the source, unless the source is under an enforceable requirement to cease operation"

5. Admin, Taxes, Insurance assumed to be: 4.00%

6. The fixed operating cost and variable operating cost were conservatively not included.

7. CalPortland estimates that it would take approximately 6 months for design and reconstructing the overhead crane building.

## Regional Haze - Four-Factor Analysis

**Table 3 - CalPortland Rillito - 4 FA - Vehicular Traffic - Unpaved Roads - Control Review & Cost Analysis**

| Parameter  |                | Develop traffic management plans, speed limits, speed bumps  |                     | Additional Water Application to Unpaved Roads  |  | Apply Chemical Dust Suppressant to Unpaved Roads   |            | Apply and Maintain Surface Gravel to Unpaved Roads  |            | Pave the Road Surface of Unpaved Roads   |           |
|--|----------------|--|---------------------|--|--|--|------------|---|------------|--|-----------|
| Road Surface   |                | Unpaved  |                     | Unpaved  |  | Unpaved  |            | Unpaved   |            | Unpaved  |           |
| Value  | Units          | Value  | Reference           | Value  | Reference  | Value  | Reference  | Value   | Reference  | Value  | Reference |
| <b>Technical Feasibility</b>   |                |  |                     |  |  |  |            |   |            |  |           |
| Is this technology feasible?   |                | Yes  |                     | Yes  |  | Yes  |            | Yes   |            | No   |           |
| If not, please explain   |                |  |                     |  |  |  |            |   |            | Quarry roads cannot be paved   |           |
| Additional Comments  |                | This control method is already being used at the CalPortland Rillito facility. Additional restrictions would impede with facility operation and bottleneck facility processes. |                     | The additional number of water trucks necessary, along with the amount of additional traffic would interfere with facility operations. |  | This is already being implemented and CalPortland is using a high efficiency lignin based dust suppressant |            | The current silt content (6.4%) is equivalent to the silt content that would be achieved by applying gravel to the unpaved roads. As such, there would be no associated PM <sub>10</sub> reduction. |            | The quarry roads cannot be paved as the weight and size of the haul trucks would destroy the pavement. Additionally, haul roads change as the mine is developed. |           |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |  |                     |  |  |  |            |   |            |  |           |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |  |                     |  |  |  |            |   |            |  |           |
| PM <sub>10</sub> Reduction   | %              | 0%   | Already Implemented | 86%  | [2]  | 0%   | [7]        | 0%  | [8]        |  |           |
| Rating   | VMT            | 109,883  | [1]                 | 109,883  | [1]  | 109,883  | [1]        | 109,883   | [1]        |  |           |
| PM <sub>10</sub> - No control  | tpy            | 58.77  | [1]                 | 58.77  | [1]  | 58.77  | [1]        | 58.77   | [1]        |  |           |
| PM <sub>10</sub> - Additional Control  | tpy            | 35.25  | Calculated          | 8.40   | [3]  | 35.25  | Calculated | 35.25   | Calculated |  |           |
| PM <sub>10</sub> Reduced   | tpy            | 23.52  | Calculated          | 50.37  | Calculated   | 23.52  | Calculated | 23.52   | Calculated |  |           |
| <b>Capital Implementation Costs</b>  |                |  |                     |  |  |  |            |   |            |  |           |
| Total Cost   | \$             | -  | -                   | \$3,160,000  | Cost of 8 trucks   | -  | -          | -   | -          |  |           |
| Cost Obtained from Vendor Quote?   | Yes / No       |  |                     | No   |  |  |            |   |            |  |           |
| Capital Recovery Factor  | %              | -  | -                   | 7.86%  | [4]  | -  | -          | -   | -          |  |           |
| Annualized Cost  | \$/yr          | -  | -                   | \$248,219  | Calculated   | -  | -          | -   | -          |  |           |
| Admin, Taxes, Insurance  | \$/yr          | -  | -                   | \$126,400  | [5]  | -  | -          | -   | -          |  |           |
| Fixed Operating Cost   | \$/yr          | -  | -                   | \$687,567  | [6]  | -  | -          | -   | -          |  |           |
| Variable Operating Cost  | \$/yr          | -  | -                   | -  | -  | -  | -          | -   | -          |  |           |
| Total Annual Cost  | \$/yr          | -  | -                   | \$1,062,186  | Calculated   | -  | -          | -   | -          |  |           |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |  |                     |  |  |  |            |   |            |  |           |
| Cost of Control  | \$/ton removed | ND   | -                   | \$21,086   | Calculated   | ND   | -          | ND  | -          |  |           |
| Post-Control Emission Rate   | lb/VMT         | 0.64   | Calculated          | 0.15   | Calculated   | 0.64   | Calculated | 0.64  | Calculated |  |           |
| Averaging Period   |                |  |                     |  |  |  |            |   |            |  |           |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |  |                     |  |  |  |            |   |            |  |           |
| Time Necessary for Compliance  | Years          |  |                     | 3  | Estimate based on procurement of equipment and implementation of new operations  |  |            |   |            |  |           |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |  |                     |  |  |  |            |   |            |  |           |
| Energy and Non-Air Environmental Impacts                                     |                |  |                     |  | The reduction of PM <sub>10</sub> emissions would see an increase in other criteria pollutant emissions along with hazardous air pollutants and greenhouse gases from the additional tailpipe emissions. |  |            |   |            |  |           |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |  |                     |  |  |  |            |   |            |  |           |
| Remaining Useful Life  | Years          |  |                     | 20   | Estimated  |  |            |   |            |  |           |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology

2. Additional control based on 95% overall PM<sub>10</sub> control.

3. Based on 95% control, which is achievable based on the upper limit of AP-42 Section 13.2.2, Figure 13.2.2-5.

4. Capital Recovery factor (CRF) calculated as follows  

$$\frac{i * (1 + i)^n}{(1 + i)^n - 1}$$

Where:

i = Interest Rate 4.75%  
 n = Remaining Useful Life Varies

Note that the number of years corresponds to the remaining life of the unit after 2028, the earliest time that controls are expected to be installed. Per EPA "Guidance on Regional Haze State Implementation Plans for the Second Implementation Period" dated August 20, 2019:

"Typically, the remaining useful life of the source itself will be longer than the useful life of the emission control system under consideration unless there is an enforceable requirement for the source to cease operation sooner ...annualized compliance costs are typically based on the useful life of the control equipment rather than the life of the source, unless the source is under an enforceable requirement to cease operation"

5. Admin, Taxes, Insurance assumed to be: 4.00% Per EPA Air Pollution Control Cost Manual, Sixth Ed., 2002, Sect. 2.5.5.8, pg 2-34

6. Fixed operating cost accounts for the cost difference in water required, along with a 5% annual maintenance costs based on capital cost of water trucks.

7. CalPortland uses a lignin based chemical suppressant. Magnesium chloride cannot be used as it causes damage to operating equipment onsite.

8. The current silt content of the haul roads of 6.4% is equivalent to the lowest silt content of gravel from WRAP Fugitive Dust Handbook

## Regional Haze - Four-Factor Analysis

Table 4 - CalPortland Rillito - 4 FA - Vehicular Traffic - Paved Roads - Control Review & Cost Analysis

| Parameter  |                | Cover Haul Trucks   |           | Pave, vegetate, or chemically stabilize access points where unpaved traffic surfaces adjoin paved roads |                     | Route traffic around and rapidly clean up non preventable dust on paved roads   |           | Require curbing and pave or stabilize shoulders of paved roads  |           | Provide for storm water drainage to prevent erosion of dirt or sand onto paved roads |                     | Employ PM <sub>10</sub> certified street sweepers   |  |
|--|----------------|---|-----------|---|---------------------|---|-----------|---|-----------|--|---------------------|---|--|
|  |                | Paved   |           | Paved   |                     | Paved   |           | Paved   |           | Paved  |                     | Paved   |  |
| Value  | Units          | Value   | Reference | Value   | Reference           | Value   | Reference | Value   | Reference | Value  | Reference           | Value   | Reference  |
| <b>Technical Feasibility</b>   |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| Is this technology feasible?   |                | No  |           | Yes   |                     | No  |           | No  |           | Yes  |                     | Yes   |  |
| If not, please explain   |                | No way to cover the haul trucks   |           |   |                     | Would prevent proper operations   |           | Haul trucks would destroy shoulders   |           |  |                     |   |  |
| Additional Comments  |                | Requiring operators to cover haul trucks would pose a safety hazard, and not aware of any current technology for covering haul trucks |           | Already implemented   |                     | Already implemented; the implementation of additional clean-up would bottleneck operations and cause additional pollution |           | The weight and intensity of haul truck traffic would quickly destroy any stabilizing shoulders on paved roads |           | Already implemented  |                     | Along with the cost of PM <sub>10</sub> street sweepers, they can cause issues at cement plants if they use water and aren't cleaned out quickly enough |  |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| PM <sub>10</sub> Reduction   | %              |   |           | 0%  | Already Implemented |   |           |   |           | 0%   | Already Implemented | 26%   | [2]  |
| Rating   | VMT            |   |           | 24,195  | [1]                 |   |           |   |           | 24,195   | [1]                 | 24,195  | [1]  |
| PM <sub>10</sub> - No control  | tpy            |   |           | 10.57   | [1]                 |   |           |   |           | 10.57  | [1]                 | 10.57   | [1]  |
| PM <sub>10</sub> - Additional Control  | tpy            |   |           | 10.57   | Calculated          |   |           |   |           | 10.57  | Calculated          | 7.82  | Calculated   |
| PM <sub>10</sub> Reduced   | tpy            |   |           | 0.00  | Calculated          |   |           |   |           | 0.00   | Calculated          | 2.75  | Calculated   |
| <b>Capital Implementation Costs</b>  |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| Total Cost   | \$             |   |           | -   | -                   |   |           |   |           | -  | -                   | \$250,000   | [3]  |
| Cost Obtained from Vendor Quote?   | Yes / No       |   |           | -   | -                   |   |           |   |           | -  | -                   | Yes   |  |
| Capital Recovery Factor  | %              |   |           | -   | -                   |   |           |   |           | -  | -                   | 7.86%   | [4]  |
| Annualized Cost  | \$/yr          |   |           | -   | -                   |   |           |   |           | -  | -                   | \$19,638  | Calculated   |
| Admin, Taxes, Insurance  | \$/yr          |   |           | -   | -                   |   |           |   |           | -  | -                   | \$10,000  | [5]  |
| Fixed Operating Cost   | \$/yr          |   |           | -   | -                   |   |           |   |           | -  | -                   | \$12,500  | [6]  |
| Variable Operating Cost  | \$/yr          |   |           | -   | -                   |   |           |   |           | -  | -                   |   |  |
| Total Annual Cost  | \$/yr          |   |           | -   | -                   |   |           |   |           | -  | -                   | \$42,138  | Calculated   |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| Cost of Control  | \$/ton removed |   |           | N/A   | -                   |   |           |   |           | N/A  | -                   | \$15,332.81   | -  |
| Post-Control Emission Rate   | lb/VMT         |   |           | 0.87  | Calculated          |   |           |   |           | 0.87   | Calculated          | 0.65  | Calculated   |
| Averaging Period   |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| Time Necessary for Compliance  | Years          |   |           |   |                     |   |           |   |           |  |                     | 3   | Estimate based on procurement of equipment and implementation of new operations  |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| Energy and Non-Air Environmental Impacts                                     |                |   |           |   |                     |   |           |   |           |  |                     |   | The reduction of PM <sub>10</sub> emissions would see an increase in other criteria pollutant emissions along with hazardous air pollutants and greenhouse gases from the additional tailpipe emissions. |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |   |           |   |                     |   |           |   |           |  |                     |   |  |
| Remaining Useful Life  | Years          |   |           |   |                     |   |           |   |           |  |                     | 20  | Based on new street sweeper  |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology

2. Control efficiency based on WRAP Fugitive Dust Guidance, Table 5-5 for 14-day frequency street sweeping at arterial/collector streets

3. The cost of a PM<sub>10</sub> street sweeper is based on a vendor quote.

4. Capital Recovery factor (CRF) calculated as follows

$$\frac{i * (1 + i)^n}{(1 + i)^n - 1}$$

Where:

i = Interest Rate

n = Remaining Useful Life

4.75%

Varies

Note that the number of years corresponds to the remaining life of the unit after 2028, the earliest time that controls are expected to be installed. Per EPA "Guidance on Regional Haze State Implementation Plans for the Second Implementation Period" dated August 20, 2019:

"Typically, the remaining useful life of the source itself will be longer than the useful life of the emission control system under consideration unless there is an enforceable requirement for the source to cease operation sooner ... annualized compliance costs are typically based on the useful life of the control equipment rather than the life of the source, unless the source is under an enforceable requirement to cease operation"

5. Admin, Taxes, Insurance assumed to be:

4.00%

Per EPA Air Pollution Control Cost Manual, Sixth Ed., 2002, Sect. 2.5.5.8, pg 2-34

6. Fixed Operating Cost based on 5% of capital costs.

## Regional Haze - Four-Factor Analysis

Table 5 - CalPortland Rillito - 4 FA - Material Drops - Control Review & Cost Analysis

| Parameter  |                 | Water Sprays  |           | Baghouse  |           | Full or Partial Enclosure  |           |
|--|-----------------|---|-----------|---|-----------|--|-----------|
| Value  | Units           | Value   | Reference | Value   | Reference | Value  | Reference |
| <b>Technical Feasibility</b>   |                 |   |           |   |           |  |           |
| Is this technology feasible?   |                 | No  |           |   |           |  |           |
| If not, please explain   |                 | <p>The location and operations of the material drops impedes the ability to apply additional controls. Water sprays are not a technically feasible control for this analysis. The materials without control cannot become damp because the material will clump and cause issues with operations. Additional moisture affects the quality of the product, it causes plugging in the pre-heater tower, and causes other process related difficulties that in the long run will add more NOx and SOx due to the moisture that would have to be driven off and additional process upsets that cause excess emissions with a breakdown.</p> <p>Additionally, for a source like Clinker Conveyor Bypass (Truck) – Clinker Conveyor Bypass Bin to Truck Transfer, water cannot be applied to clinker.</p> <p>Lastly, most quarry material transfers would require additional water trucks to water loading material into the haul truck at the rock face. These trucks would generate more dust, NOx, and CO emissions for each truck.</p> |           | <p>The location of the material drops impedes the ability to apply additional controls. This is not technically feasible control for this analysis. For example, the Alumina at Plant (Loader) – Loader to D4 Hopper transfer point cannot be enclosed, as enclosing this process for a baghouse is not physically feasible as there would be no way to get the material into the hopper. Additionally, spraying this material causes clogs/clumps in the hopper, on the conveyors, and in the storage bin.</p> |           | <p>The location and operations of the material drops impedes the ability to apply additional controls.</p> |           |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                 |   |           |   |           |  |           |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                 |   |           |   |           |  |           |
| PM <sub>10</sub> Reduction   | %               |   |           |   |           |  |           |
| Rating   | Tons throughput |   |           |   |           |  |           |
| PM <sub>10</sub> - No control  | tpy             |   |           |   |           |  |           |
| PM <sub>10</sub> - Control   | tpy             |   |           |   |           |  |           |
| PM <sub>10</sub> Reduced   | tpy             |   |           |   |           |  |           |
| <b>Capital Implementation Costs</b>  |                 |   |           |   |           |  |           |
| Total Cost   | \$              |   |           |   |           |  |           |
| Cost Obtained from Vendor Quote?   | Yes / No        |   |           |   |           |  |           |
| Capital Recovery Factor  | %               |   |           |   |           |  |           |
| Annualized Cost  | \$/yr           |   |           |   |           |  |           |
| Admin, Taxes, Insurance  | \$/yr           |   |           |   |           |  |           |
| Fixed Operating Cost   | \$/yr           |   |           |   |           |  |           |
| Variable Operating Cost  | \$/yr           |   |           |   |           |  |           |
| Total Annual Cost  | \$/yr           |   |           |   |           |  |           |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                 |   |           |   |           |  |           |
| Cost of Control  | \$/ton removed  |   |           |   |           |  |           |
| Post-Control Emission Rate   | lb/VMT          |   |           |   |           |  |           |
| Averaging Period   |                 |   |           |   |           |  |           |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                 |   |           |   |           |  |           |
| Time Necessary for Compliance  | Years           |   |           |   |           |  |           |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                 |   |           |   |           |  |           |
| Energy and Non-Air Environmental Impacts                                     |                 |   |           |   |           |  |           |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                 |   |           |   |           |  |           |
| Remaining Useful Life  | Years           |   |           |   |           |  |           |

## Regional Haze - Four-Factor Analysis

**Table 6. CalPortland Rillito - 4 FA - Wind Erosion - Control Review & Cost Analysis**

| Parameter  |                | Additional Water Application  |       | Apply Chemical Dust Suppressant  |           | Erect Artificial Windbreak  |                                | Plant Trees or Shrubs as Windbreak  |           | Pile Compaction |           | Cover with Tarps |           |
|--|----------------|---|-------|--|-----------|---|--------------------------------|---|-----------|-----------------|-----------|------------------|-----------|
|  |                | Value   | Units | Value  | Reference | Value   | Reference                      | Value   | Reference | Value           | Reference | Value            | Reference |
| <b>Technical Feasibility</b>   |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| Is this technology feasible?   |                | No  |       | No   |           | Yes   |                                | Yes   |           | Yes             |           | Yes              |           |
| If not, please explain   |                | Sonoran hematite is a very fine material, and water application would cause clumping of the material. Clumping causes operational issues, such as clogging and plugging of process equipment. |       | All the issues that exist with water spraying also exist for chemical dust suppressants. |           | The iron tailings pile are being moved to a horseshoe pit with windbreak on 3 sides - this control is currently being implemented |                                | An artificial wind-break is being implemented. These control technologies Pile coverage would require additional equipment, operational overhead, and incurred costs. |           |                 |           |                  |           |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| PM <sub>10</sub> Reduction   | %              |   |       |  |           | 75%   | [2]                            |   |           |                 |           |                  |           |
| Rating   | Acres of piles |   |       |  |           | 1.04  | [1]                            |   |           |                 |           |                  |           |
| PM <sub>10</sub> - No control  | tpy            |   |       |  |           | 8.41  | [1]                            |   |           |                 |           |                  |           |
| PM <sub>10</sub> - Control   | tpy            |   |       |  |           | 2.10  | Calculated                     |   |           |                 |           |                  |           |
| PM <sub>10</sub> Reduced   | tpy            |   |       |  |           | 6.31  | Calculated                     |   |           |                 |           |                  |           |
| <b>Capital Implementation Costs</b>  |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| Total Cost   | \$             |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Cost Obtained from Vendor Quote?   | Yes / No       |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Capital Recovery Factor  | %              |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Annualized Cost  | \$/yr          |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Admin, Taxes, Insurance  | \$/yr          |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Fixed Operating Cost   | \$/yr          |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Variable Operating Cost  | \$/yr          |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Total Annual Cost  | \$/yr          |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| Cost of Control  | \$/ton removed |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Post-Control Emission Rate   | lb/acre        |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| Averaging Period   |                |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| Time Necessary for Compliance  | Years          |   |       |  |           | 0   | Control is already implemented |   |           |                 |           |                  |           |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| Energy and Non-Air Environmental Impacts                                     |                |   |       |  |           | -   | -                              |   |           |                 |           |                  |           |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |   |       |  |           |   |                                |   |           |                 |           |                  |           |
| Remaining Useful Life  | Years          |   |       |  |           | N/A   | Located in a pit               |   |           |                 |           |                  |           |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology

2. Control based on South Coast Air Quality Management District Document on Fugitive Dust Mitigation Measures

## Regional Haze - Four-Factor Analysis

Table 7. CalPortland Rillito - 4 FA - Blasting - Control Review & Cost Analysis

| Parameter  |                 | Induction of Blast Additives:<br>Aluminum powder; coal dust;<br>urea or excess fuel oil |           | Water Contamination Reduction |           | Confinement Enhancement |           | Drill Cutting Contamination Reduction |           |
|--|-----------------|---|-----------|-------------------------------|-----------|-------------------------|-----------|---------------------------------------|-----------|
|  |                 | Value   | Reference | Value                         | Reference | Value                   | Reference | Value                                 | Reference |
| <b>Technical Feasibility</b>   |                 |   |           |                               |           |                         |           |                                       |           |
| Is this technology feasible?   |                 | No  |           |                               |           |                         |           |                                       |           |
| If not, please explain   |                 | ANFO is purchased from contractor and prepared offsite                                  |           |                               |           |                         |           |                                       |           |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                 |   |           |                               |           |                         |           |                                       |           |
| <b>Potential NOx Reduction</b>   |                 |   |           |                               |           |                         |           |                                       |           |
| NOx Reduction  | %               |   |           |                               |           |                         |           |                                       |           |
| Rating   | tons explosive  |   |           |                               |           |                         |           |                                       |           |
| NOx - No control   | tpy             |   |           |                               |           |                         |           |                                       |           |
| NOx - Controlled   | tpy             |   |           |                               |           |                         |           |                                       |           |
| NOx Reduced  | tpy             |   |           |                               |           |                         |           |                                       |           |
| <b>Capital Implementation Costs</b>  |                 |   |           |                               |           |                         |           |                                       |           |
| Total Cost   | \$              |   |           |                               |           |                         |           |                                       |           |
| Cost Obtained from Vendor Quote?   | Yes / No        |   |           |                               |           |                         |           |                                       |           |
| Capital Recovery Factor  | %               |   |           |                               |           |                         |           |                                       |           |
| Annualized Cost  | \$/yr           |   |           |                               |           |                         |           |                                       |           |
| Admin, Taxes, Insurance  | \$/yr           |   |           |                               |           |                         |           |                                       |           |
| Fixed Operating Cost   | \$/yr           |   |           |                               |           |                         |           |                                       |           |
| Variable Operating Cost  | \$/yr           |   |           |                               |           |                         |           |                                       |           |
| Total Annual Cost  | \$/yr           |   |           |                               |           |                         |           |                                       |           |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                 |   |           |                               |           |                         |           |                                       |           |
| Cost of Control  | \$/ton removed  |   |           |                               |           |                         |           |                                       |           |
| Post-Control Emission Rate   | lb/lb explosive |   |           |                               |           |                         |           |                                       |           |
| Averaging Period   |                 |   |           |                               |           |                         |           |                                       |           |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                 |   |           |                               |           |                         |           |                                       |           |
| Time Necessary for Compliance  | Years           |   |           |                               |           |                         |           |                                       |           |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                 |   |           |                               |           |                         |           |                                       |           |
| Energy and Non-Air Environmental Impacts                                     |                 |   |           |                               |           |                         |           |                                       |           |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                 |   |           |                               |           |                         |           |                                       |           |
| Remaining Useful Life  | Years           |   |           |                               |           |                         |           |                                       |           |

**Table 8 - CalPortland Rillito - 4 FA - D2 Finish Mill D2-PC Baghouse - Control Review & Cost Analysis**

| Parameter  |                | Lower Grain Loading Rate |   |
|--|----------------|--------------------------|---|
| Value  | Units          | Value                    | Reference   |
| <b>Technical Feasibility</b>   |                |                          |   |
| Is this technology feasible?   |                | Yes                      |   |
| If not, please explain   |                |                          |   |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |                          |   |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |                          |   |
| Current Guaranteed Grain Loading   | gr/dscf        | 0.01                     | [2]   |
| Updated Grain Loading  | gr/dscf        | 0.005                    | [3]   |
| Flow   | dscf           | 140,000                  | [1]   |
| Operating Hours  | hrs            | 6,087                    | [1]   |
| PM <sub>10</sub> - Current Control   | tpy            | 36.52                    | Calculated  |
| PM <sub>10</sub> - Potential Control   | tpy            | 18.26                    | Calculated  |
| PM <sub>10</sub> Reduced   | tpy            | 18.26                    | Calculated  |
| <b>Capital Implementation Costs</b>  |                |                          |   |
| Total Cost   | \$             | -                        | -   |
| Cost Obtained from Vendor Quote?   | Yes / No       | -                        | -   |
| Capital Recovery Factor  | %              | -                        | -   |
| Annualized Cost  | \$/yr          | -                        | -   |
| Admin, Taxes, Insurance  | \$/yr          | -                        | -   |
| Fixed Operating Cost   | \$/yr          | -                        | -   |
| Variable Operating Cost  | \$/yr          | -                        | -   |
| Total Annual Cost  | \$/yr          | \$535,231                | Calculated using EPA Cost Manual                                |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |                          |   |
| Cost of Control  | \$/ton removed | \$29,310                 | Calculated  |
| Post-Control Emission Rate   | gr/dscf        | 0.005                    | Calculated  |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |                          |   |
| Time Necessary for Compliance  | Years          | 3                        | Estimated based on permitting process and purchase from vendors |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |                          |   |
| Energy and Non-Air Environmental Impacts                                     |                | N/A                      |   |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |                          |   |
| Remaining Useful Life  | Years          | 20                       | EPA Cost Manual   |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology
2. Baseline emissions from baghouses are based on conservative grain loading rates that would be guaranteed by vendors.
3. Achievable grain loading rate based on RACT/BACT/LAER Clearinghouse information.

**Table 9 - CalPortland Rillito - 4 FA - D3 Finish Mill D3-1-DC2 Baghouse - Control Review & Cost Analysis**

| Parameter  |                | Lower Grain Loading Rate |   |
|--|----------------|--------------------------|---|
| Value  | Units          | Value                    | Reference   |
| <b>Technical Feasibility</b>   |                |                          |   |
| Is this technology feasible?   |                | Yes                      |   |
| If not, please explain   |                |                          |   |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |                          |   |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |                          |   |
| Current Guaranteed Grain Loading   | gr/dscf        | 0.01                     | [2]   |
| Updated Grain Loading  | gr/dscf        | 0.005                    | [3]   |
| Flow   | dscf           | 113,952                  | [1]   |
| Operating Hours  | hrs            | 6,491                    | [1]   |
| PM <sub>10</sub> - Current Control   | tpy            | 31.70                    | Calculated  |
| PM <sub>10</sub> - Potential Control   | tpy            | 15.85                    | Calculated  |
| PM <sub>10</sub> Reduced   | tpy            | 15.85                    | Calculated  |
| <b>Capital Implementation Costs</b>  |                |                          |   |
| Total Cost   | \$             | -                        | -   |
| Cost Obtained from Vendor Quote?   | Yes / No       | -                        | -   |
| Capital Recovery Factor  | %              | -                        | -   |
| Annualized Cost  | \$/yr          | -                        | -   |
| Admin, Taxes, Insurance  | \$/yr          | -                        | -   |
| Fixed Operating Cost   | \$/yr          | -                        | -   |
| Variable Operating Cost  | \$/yr          | -                        | -   |
| Total Annual Cost  | \$/yr          | \$487,584                | Calculated using EPA Cost Manual                                |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |                          |   |
| Cost of Control  | \$/ton removed | \$30,763                 | Calculated  |
| Post-Control Emission Rate   | gr/dscf        | 0.005                    | Calculated  |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |                          |   |
| Time Necessary for Compliance  | Years          | 3                        | Estimated based on permitting process and purchase from vendors |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |                          |   |
| Energy and Non-Air Environmental Impacts                                     |                | N/A                      |   |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |                          |   |
| Remaining Useful Life  | Years          | 20                       | EPA Cost Manual   |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology

2. Baseline emissions from baghouses are based on conservative grain loading rates that would be guaranteed by vendors.

3. Achievable grain loading rate based on RACT/BACT/LAER Clearinghouse information.

**Table 10 - CalPortland Rillito - 4 FA - Kiln 4 Clinker Cooler H2-GB Baghouse - Control Review & Cost Analysis**

| Parameter  |                | Lower Grain Loading Rate |   |
|--|----------------|--------------------------|---|
| Value  | Units          | Value                    | Reference   |
| <b>Technical Feasibility</b>   |                |                          |   |
| Is this technology feasible?   |                | Yes                      |   |
| If not, please explain   |                |                          |   |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |                          |   |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |                          |   |
| Current Guaranteed Grain Loading   | gr/dscf        | 0.01                     | [2]   |
| Updated Grain Loading  | gr/dscf        | 0.005                    | [3]   |
| Flow   | dscf           | 115,000                  | [1]   |
| Operating Hours  | hrs            | 8,600                    | [1]   |
| PM <sub>10</sub> - Current Control   | tpy            | 42.39                    | Calculated  |
| PM <sub>10</sub> - Potential Control   | tpy            | 21.19                    | Calculated  |
| PM <sub>10</sub> Reduced   | tpy            | 21.19                    | Calculated  |
| <b>Capital Implementation Costs</b>  |                |                          |   |
| Total Cost   | \$             | -                        | -   |
| Cost Obtained from Vendor Quote?   | Yes / No       | -                        | -   |
| Capital Recovery Factor  | %              | -                        | -   |
| Annualized Cost  | \$/yr          | -                        | -   |
| Admin, Taxes, Insurance  | \$/yr          | -                        | -   |
| Fixed Operating Cost   | \$/yr          | -                        | -   |
| Variable Operating Cost  | \$/yr          | -                        | -   |
| Total Annual Cost  | \$/yr          | \$638,954                | Calculated using EPA Cost Manual                                |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |                          |   |
| Cost of Control  | \$/ton removed | \$30,149                 | Calculated  |
| Post-Control Emission Rate   | gr/dscf        | 0.005                    | Calculated  |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |                          |   |
| Time Necessary for Compliance  | Years          | 3                        | Estimated based on permitting process and purchase from vendors |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |                          |   |
| Energy and Non-Air Environmental Impacts                                     |                | N/A                      |   |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |                          |   |
| Remaining Useful Life  | Years          | 20                       | EPA Cost Manual   |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology

2. Baseline emissions from baghouses are based on conservative grain loading rates that would be guaranteed by vendors.

3. Achievable grain loading rate based on RACT/BACT/LAER Clearinghouse information.

**Table 11 - CalPortland Rillito - 4 FA - Quarry Crusher B2-DC1 Baghouse - Control Review & Cost Analysis**

| Parameter  |                | Lower Grain Loading Rate |   |
|--|----------------|--------------------------|---|
| Value  | Units          | Value                    | Reference   |
| <b>Technical Feasibility</b>   |                |                          |   |
| Is this technology feasible?   |                | Yes                      |   |
| If not, please explain   |                |                          |   |
| <b>If Control Technology is Technically Feasible, Complete the Following</b> |                |                          |   |
| <b>Potential PM<sub>10</sub> Reduction</b>                                   |                |                          |   |
| Current Guaranteed Grain Loading   | gr/dscf        | 0.05                     | [2]   |
| Updated Grain Loading  | gr/dscf        | 0.005                    | [3]   |
| Flow   | dscf           | 18,922                   | [1]   |
| Operating Hours  | hrs            | 1,621                    | [1]   |
| PM <sub>10</sub> - Current Control   | tpy            | 6.57                     | Calculated  |
| PM <sub>10</sub> - Potential Control   | tpy            | 0.66                     | Calculated  |
| PM <sub>10</sub> Reduced   | tpy            | 5.92                     | Calculated  |
| <b>Capital Implementation Costs</b>  |                |                          |   |
| Total Cost   | \$             | -                        | -   |
| Cost Obtained from Vendor Quote?   | Yes / No       | -                        | -   |
| Capital Recovery Factor  | %              | -                        | -   |
| Annualized Cost  | \$/yr          | -                        | -   |
| Admin, Taxes, Insurance  | \$/yr          | -                        | -   |
| Fixed Operating Cost   | \$/yr          | -                        | -   |
| Variable Operating Cost  | \$/yr          | -                        | -   |
| Total Annual Cost  | \$/yr          | \$171,346                | Calculated using EPA Cost Manual                                |
| <b>Cost of Compliance (Statutory Factor 1)</b>                               |                |                          |   |
| Cost of Control  | \$/ton removed | \$28,966                 | Calculated  |
| Post-Control Emission Rate   | gr/dscf        | 0.005                    | Calculated  |
| <b>Time Necessary for Compliance (Statutory Factor 2)</b>                    |                |                          |   |
| Time Necessary for Compliance  | Years          | 3                        | Estimated based on permitting process and purchase from vendors |
| <b>Energy and Non-Air Environmental Impacts (Statutory Factor 3)</b>         |                |                          |   |
| Energy and Non-Air Environmental Impacts                                     |                | N/A                      |   |
| <b>Remaining Useful Life of the Source (Statutory Factor 4)</b>              |                |                          |   |
| Remaining Useful Life  | Years          | 20                       | EPA Cost Manual   |

1. 2028 Projected Emissions per ADEQ Emissions Projection Methodology
2. Baseline emissions from baghouses are based on conservative grain loading rates that would be guaranteed by vendors.
3. Achievable grain loading rate based on RACT/BACT/LAER Clearinghouse information.

Regional Haze - Four-Factor Analysis

Table A. CalPortland Rillito - Parameters for Control Analysis

| Parameter  | Value       | Units               | Notes   |
|--|-------------|---------------------|---|
| Median Reclaim Water Cost in AZ  | 0.001       | \$/gal              | <a href="https://efc.sog.unc.edu/sites/default/files/2017/2017%20Arizona%20Water%20&amp;%20Wastewater%20Rates%20Report_0.pdf">https://efc.sog.unc.edu/sites/default/files/2017/2017%20Arizona%20Water%20&amp;%20Wastewater%20Rates%20Report_0.pdf</a> |
| Median Reclaim Water Cost in AZ  | 0.209       | \$/ton              | <a href="http://www.townofkearny.com/water.html">http://www.townofkearny.com/water.html</a>   |
| Water application rate for Program C - Quarry Roads                      | 0.64        | gal/yd <sup>2</sup> | Facility Dust Control Plan  |
| Water application rate for Program C - Plant/Quarry Roads                | 0.16        | gal/yd <sup>2</sup> | Facility Dust Control Plan  |
| Water application rate for Program C - Plant Roads                       | 0.40        | gal/yd <sup>2</sup> | Facility Dust Control Plan  |
| Chemical Suppressant Control Efficiency for Program C                    | 46%         | % Control           | Facility Dust Control Plan  |
| Water Application Control for 95% Total Unpaved Road Control             | 91%         | % Control           | Calculated  |
| Potential Average Hourly Daytime Evaporation Rate                        | 0.515       | mm/hr               | Facility Dust Control Plan  |
| Time between applications  | 12          | hours               | Facility Dust Control Plan  |
| Quarry Road System hourly traffic rate                                   | 38.1        | vehicles/hr         | Facility Dust Control Plan  |
| Plant/Quarry Road System hourly traffic rate                             | 9.6         | vehicles/hr         | Facility Dust Control Plan  |
| Plant Road System hourly traffic rate                                    | 23.8        | vehicles/hr         | Facility Dust Control Plan  |
| Water Application Rate for 95% Total Unpaved Road Control - Quarry       | 4.49        | gal/yd <sup>2</sup> | Calculated  |
| Water Application Rate for 95% Total Unpaved Road Control - Plant/Quarry | 1.13        | gal/yd <sup>2</sup> | Calculated  |
| Water Application Rate for 95% Total Unpaved Road Control - Plant        | 2.81        | gal/yd <sup>2</sup> | Calculated  |
| Unpaved Road VMT Converted to yards for Quarry Roads                     | 15,795,883  | yd/yr               | 2028 Baseline   |
| Unpaved Road VMT Converted to yards for Plant/Quarry Roads               | 3,948,971   | yd/yr               | 2028 Baseline   |
| Unpaved Road VMT Converted to yards for Plant Roads                      | 9,872,427   | yd/yr               | 2028 Baseline   |
| Unpaved Road Square Footage for Quarry Roads                             | 157,958,827 | yd <sup>2</sup>     | Calculated - VMT converted to yards times 10 yard road width (estimated)  |
| Unpaved Road Square Footage for Quarry/Plant Roads                       | 39,489,707  | yd <sup>2</sup>     | Calculated - VMT converted to yards times 10 yard road width (estimated)  |
| Unpaved Road Square Footage for Plant Roads                              | 98,724,267  | yd <sup>2</sup>     | Calculated - VMT converted to yards times 10 yard road width (estimated)  |
| Baseline 2028 Projected Gallon Application for Quarry Roads              | 101,093,649 | gal/yr              | Calculated  |
| Baseline 2028 Projected Gallon Application for Quarry/Plant Roads        | 6,318,353   | gal/yr              | Calculated  |
| Baseline 2028 Projected Gallon Application for Plant Roads               | 39,489,707  | gal/yr              | Calculated  |
| Baseline 2028 Costs for Quarry Roads                                     | 87,951      | \$/yr               | Calculated  |
| Baseline 2028 Costs for Quarry/Plant Roads                               | 5,497       | \$/yr               | Calculated  |
| Baseline 2028 Costs for Plant Roads                                      | 34,356      | \$/yr               | Calculated  |
| Increased Watering Gallon Application for Quarry Roads                   | 709,790,851 | gal/yr              | Calculated  |
| Increased Watering Gallon Application for Quarry/Plant Roads             | 44,711,235  | gal/yr              | Calculated  |
| Increased Watering Gallon Application for Plant Roads                    | 277,116,507 | gal/yr              | Calculated  |
| Increased Watering Costs for Quarry Roads                                | 617,518     | \$/yr               | Calculated  |
| Increased Watering Gallon Application for Quarry/Plant Roads             | 38,899      | \$/yr               | Calculated  |
| Increased Watering Gallon Application for Plant Roads                    | 241,091     | \$/yr               | Calculated  |
| Cost of Watering Truck   | 395,000     | \$                  | <a href="https://www.machinerytrader.com/listings/construction-equipment/for-sale/27306867/2013-cat-740b">https://www.machinerytrader.com/listings/construction-equipment/for-sale/27306867/2013-cat-740b</a>   |
| Additional Water Trucks necessary  | 8           | Trucks              | Calculated based on additional water application necessary  |
| Additional Truck Capital Cost  | 3,160,000   | \$                  | Calculated  |
| Cost of Certified PM <sub>10</sub> Street Sweeper                        | 250,000     | \$                  | Quote from vendor   |
| PM <sub>10</sub> Street Sweeper Control Efficiency                       | 26          | %                   | <a href="https://www.wrapair.org/forums/dej/fdh/content/Ch5-Paved_Roads_Rev06.pdf">https://www.wrapair.org/forums/dej/fdh/content/Ch5-Paved_Roads_Rev06.pdf</a>   |
| PM <sub>10</sub> Emission Factor for Iron Stockpile                      | 44.31       | lb/acre-day         | 2018 EI   |